

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

☐

FRACTURE TREAT ☐

☐

SHOOT OR ACIDIZE ☐

☐

REPAIR WELL ☐

☐

PULL OR ALTER CASING ☐

☐

MULTIPLE COMPLETE ☐

☐

CHANGE ZONES ☐

☐

ABANDON\* ☐

☐

(other) ☐

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Tract 13

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9. TIH w/7" EZ Drill & set @ 2697. Pumped 400 SX Class "C" cement w/ 2% CaCl staging last 7 Bbls, 1 Bbl each 10 min. Obtained 800# squeeze pressure. Stung out of retainer. Reverse. Circ tbq clean TOH.
10. TIH w/ 6 1/8" bit on 2 7/8 tbq.
11. Drilled out retainer & cement. CO to top of 4 1/2 liner. Tested cement squeeze to 1000# O.K.
12. TIH w/4 1/2" csg patch on 4 1/2" liner & connected csg patch to 4 1/2" cut off liner stub. Tested inside & outside to 1000# PSI. O.K. Spotted PKR fluid on backside of 4 1/2" line
13. TIH w/3 7/8 bit CO to TD 3350' Circ clean (All perms squeezed off. Tested to 1500# and held).
14. RU Welex and perforated w/2 SPF @ 3302-30, 3248-80, 3224-32, 3210-18' RD Welex.
15. TIH w/4 1/2" PKR on 2 7/8" tbq. Set PKR @ 3154'. RU Dresser Titan and acidized

CONTINUE TO NEXT PG.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David E. Hackett TITLE Field Foreman DATE October 19, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: