

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ ☐ ☐
5. State Oil & Gas Lease No.
B-2330

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Alpha Twenty-One Production Company

3. Address of Operator

P.O. Box 1206, Jal, NM 88252

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 9 TWP. 19S RGE. 37E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Oney

9. Well No.

1

10. Field and Pool, or Wildcat

Eumont Gas

12. County

Lea

15. Date Spudded 5-12-83 16. Date T.D. Reached 5-18-83 17. Date Compl. (Ready to Prod.) 6-1-83 18. Elevations (DF, RKB, RT, GR, etc.) 3693.3 GL 19. Elev. Casinghead

20. Total Depth 3949' 21. Plug Back T.D. 3909 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 3949 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3774 - 3834 (Queen)

25. Was Directional Made

Yes

26. Type Electric and Other Logs Run
Compensated Density Neutron, Guard FORXO

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PU
12-3/4"	30	30'	15"	Redimix to Surface	
8-5/8"	23	402.28'	12-1/2"	250 sx Cl.C. Circ.	
5-1/2"	15.50	3943.89'	7-7/8"	600 sx HLC & 375 sx Poz H. Circ.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER
					2-3/8"	3841'	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3774, 3782, 3783, 3784, 3786, 3787, 3788,
3790, 3812, 3814, 3830, 3832, 3833, 3834,
(14 Perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL
3774 - 3834	Acidize w/3000 gals 15% 24 1/2 tons CO2
3774 - 3834	50,000 gals frac fluid 560 sx sand

33. PRODUCTION

Date First Production 6-1-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 6-6-83	Hours Tested 24	Choke Size .48/64
Prod'n. For Test Period →	Oil - Bbl. trace	Gas - MCF 289
Water - Bbl. 5	Gas - Oil Ratio ----	
Flow Tubing Press. 5	Casing Pressure 50	Calculated 24-Hour Rate →
Oil - Bbl. trace	Gas - MCF 289	Water - Bbl. 5
Oil Gravity - API ----		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

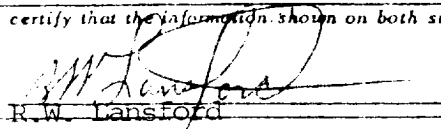
Test Witnessed By

R. Lansford

35. List of Attachments

Electric Logs, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 
R.W. Lansford

TITLE Vice Pres/Energy Resources DATE 6-8-83

INSTRUCTIONS

Form 1a is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be repeated for each zone. The form is to be filed in quintuplicate except on the land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Any 1500	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt 1600	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt 2630	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates 2790	T. Miss	T. Cliff House	T. Leadville
Rivers 3055	T. Devonian	T. Menefee	T. Madison
Queen 3700	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Elinebry	T. Gr. Wash	T. Morrison	T.
Tabb	T. Granite	T. Todilto	T.
Linkard	T. Delaware Sand	T. Entrada	T.
Alto	T. Bone Springs	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn.	T.	T. Pennian	T.
Disco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to.....	No. 4, from.....to.....
2, from.....to.....	No. 5, from.....to.....
3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....	feet.....
2, from.....to.....	feet.....
3, from.....to.....	feet.....
4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Red Bed, Sand				
1400	2630	1230	Salt, Anhydrite				
2630	3500	870	Salt, Anhydrite, Dolomite				
3500	3949	449	Sand, Dolomite				

RECEIVED
JUN 14 1983
O.C.D.
HOBBS OFFICE