STATE OF NEW MEXICO CREY AND MINERALS DEPARTMENT C CONSERVATION DIVISION P. O. BOX 2088 2010 ENVITOR DIVISION					30-00-2000 / Form C-101 Revised 10-1-78		
SANTA FE, NEW MEXICO 87501 SANTA FE FILE					SA, Indicate Type of Lease SYATE X FEE 5, State Oil & Gas Lease No.		
U.S.G.S. LAND OFFICE OPERATOR OPERATOR							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						7. Unit Agreement Name	
PLUG BACK DEEPEN PLUG BACK PLUG BACK					8. Farm or Lease Name		
VELL GAS WELL	GAS SINGLE MULTIPLE				Dority 9. Well No.		
Alpha Twenty-One Production Company							
3dress of Operator						10. Field and Pool, or Wildcat	
P.O. Box 1206 Jal, New Mexico 88252						Eumont Gas	
ocation of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE							
1650 FEET FROM THE WEST LINE OF SEC. 20 TWP. 19-S RGE. 37-E NMPM							
illinniinn.					12. County		
					Lea	HHHHH	
4444444		<i>}</i>	9. Proposed Depth	9A. Formation	3777777	20, Rotary or C.T.	
			3850	Queei		Rotary	
Tevations (Show whether DF,	1	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx 1-10	. Date Work will start)_83	
3681.3 GL	Suc	ite wide			1 1-10	, <u>0</u> ,	
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	TPER FOOT SETTING DEPTH		CEMENT	EST. TOP	
12-1/4"	8-5/8"				250 Circula		
7-7/8"	5-1/2"	14#	3850 '	120	J	Circulate	
				1			
The propose	d well is being	requested for a	Non-Standard F	roration	Unit in	the	
Eumont Gas field. (See Attachments)							
The propose	d well will be	equipped with a	3000PSI Double	Ram BOP	System fr	com the	
base of sur	face casi n g thro	ough the running	of production	casing.			
			•				
			A PFROV/	al Valio e	SR 180	DAVO	
			PERIVIT	EXPIRES SS DRILLIN	6/16	18 3 IAY	
							
DOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA O	H PRESINT PR	DEUCTIVE ZONE	AND PROPOSED NEW PRODU	
by certify that the information	on above is true and com	plete to the best of my kn	pwiedge and belief.				
Michael	D. Chr	Tule Drilling	Superintendent		Dase1	2-3-82	
(This space for	State Use)					-000	
ONED BY					DEC 16 1982		
IFRI	A REXION				DATE		
ITIONS OF APPROVAL, IP	HCT SUPR.						