

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-28128

5. Indicate Type of Lease

State ☒ Fee ☐

6. State Oil & Gas Lease No.

E-5231

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Bass Enterprises Production Company

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line

Section 18 Township 20S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3523.6' GL

7. Lease Name or Unit Agreement Name

BASS STATE

8. Well No

6

9. Pool Name or Wildcat

SALT LAKE YATES

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CERTIFIED #P 969 424 078 - JDI

Bass Enterprises Production Company has recently plugged and abandoned the referenced well.

The procedure consisted of the following steps:

8/12/98

- 1) MIRU Plugging Co. equipment. Unseat pump and POOH with rods and pump. LD rods and pump while POOH.
- 2) ND WH. NU BOP. POOH with 2-7/8" tubing and visually inspect for holes while POOH. Tally tubing BIH and tag TD @3085'.
- 3) RU Pump truck to tubing and circulate 5-1/2" casing with 20 bbls FW. Mix and spot 50 sx cmt (Class C Neat 14.8 ppg, 1.32 yield).

8/13/98

- 4) PUH to 2700', LD tubing while POOH. Reverse tubing clean using 10.5 bbls FW. WOC and tag. TOC must be no lower than 2972'.
- 5) Tag TOC @ 2762'.
- 5) Load hole using 10 ppg mud laden fluid (69 bbls). Mix and spot 180 sx same cmt. PUH and WOC. TOC @ 639'.
- 7) Mix and spot 25 sx same cement at 401'. No tag necessary per Gary Wink. This plug was not required on the approved C-103. Gary Wink (OCD) called and informed us of its requirement.

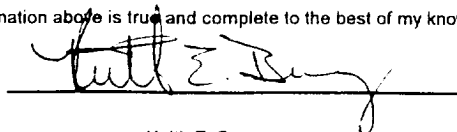
- 6) ND BOP. Mix and spot 10 sx surface plug using same cement. POOH and LD rest of tubing.

8/17/98

- 7) RD PU. Cut off WH and install New Mexico dry hole marker. Remove deadmen. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Division Production Superintendent

DATE: 8/24/98

TYPE OR PRINT NAME

Keith E. Bucy

TELEPHONE NO. (915) 683-2277

(This space for State Use)

APPROVED BY:



TITLE:

OIL & GAS INSPECTOR APR 17 2001

DATE: