

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name Cain
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 467 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 19 S RANGE 38 E NMPM.	10. Field and Pool, or Wildcat Wildcat (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3609.1 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spudded

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-83 Spudded @ 5:30 p.m.
2-14-83 Ran 8 5/8" csg.: 44 jts. csg. & washed 30' to btm. Cemented 8 5/8" csg. w/800
sks. HL cmt. w/1/4# flocl, 3#; Gilsonite + 5# salt/sx + 200 sx Class "C" cmt. w/
2% CaCl₂. Plug down 11:45 p.m. Cement circulated to surface. WOC 4 hrs.
2-22-83 Ran 137 jts. 5 1/2" 14#, 8RD, K-55 ST&C csg. (4417'). Set @ 4409'. Cmt'd 5 1/2"
csg. w 400 sx Class "H" cmt. w/5# salt/sx. TOC @ 2760'. WOC 48 hrs.
2-25-83 Tested csg. to 1000 psi - okay. Spotted 300 gals 15% MCA acid 4389 - 4089'.
POOH. LD drill collars & tools. RU wireline truck. Ran GR & CCL from TD to
3900'. Perforated w/4" carrier gun w/2 JSPF 4383-4389' (12 holes).
2-27-83 Acidized w/1000 gals 15% NEA acid. Formation broke @ 4900 psi. Ppd acid
away @ 1/2 BPM @ 2100 psi. ISDP 2050 psi, 5 min 1900 psi, 10 min. 1900 psi,
15 mis 1800 psi, 45 BW to recover. SI until operations resume.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 4-27-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 29 1983

CONDITIONS OF APPROVAL, IF ANY: