District I PO Box 1980, Hobbs, NM 22241-1980

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised February 10, 1994 Instructions on back

Date

District [] PO Drawer DD, Artesia, NM \$5211-0719 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV ☐ AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number Matador Operating Company 014245 415 W. Wall, Ste 1101 Resson for Fling Code Midland, TX 79701 CO effective 9-1-94 API Number 30 - 025-28165 Pearl San Andres, West 049820 **Property Code** Property Name Well Number 006602 Lea AQ State 10 Surface Location 1 II. Ul or lot so. Section Towaship Range Lot.ldn Feet from the North/South Line Feet from the East/West Las County 198 32 35E 875 North 990 East Lea 11 Bottom Hole Location UL or lot so. Section Township Lot Ida Feet from the North/South Lac Feet from the East/West Lac Cos aty 11 Lee Code 13 Producing Method Code 14 Gas Connection Date 16 C-129 Permit Number " C-129 Effective Date S 17 C-129 Expiration Date Р III. Oil and Gas Transporters Transporter OGRID 17 Transporter Name " POD 1 O/G " POD ULSTR Location and Address and Description 007440 EOTT Energy Operating Ltd 1277310 A-32-19S-35E Partnership . 0. Box 4666 Houston, TX 77210-4666 IV. Produced Water POD POD ULSTR Location and Description Well Completion Data Spud Date " Ready Date " TD " Perforations Hole Size 11 Casing & Tubing Size 10 Depth Set Sacks Cement VI. Well Test Data Date New Oil M Gas Delivery Date " Test Date " Tost Length " Tbg. Pressure " Cag. Pressure " Choke Size 4 Water " Gas " AOF " Test Method " I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief Signature Approved by: Printed name: R. F. Burke Title: Title: Operations Manager Approval Date: Date: 8-24-94 Phone: 915-687-5955 " If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TR	ANSPORT O	IL AND NATURAL GAS	3		
Operator				Well API No.		
Matador Operating	Company			30-025-281	.65	
Address 415 W. Wall, Ste 1	101, Midlar	nd, TX 797	701			
Reason(s) for Filing (Check proper box)			Other (Please explain	i)		
New Well Change in Transporter of: Effective May 1, 1993						
Recompletion		Dry Gas		- · · · · · · · · · · · · · · · · · · ·	1000	
If change of operator give name	Casinghead Gas	Condensate		· · · · · · · · · · · · · · · · · · ·		
and address of previous operator						
II. DESCRIPTION OF WELL	AND LEASE					
Lease Name		Pool Name, Inclu	ding Formation	Kind of Lease	Lease No.	
Lea AQ State			in Andres, West	(State) Federal or Fee	E-5886	
Location					1 1-3000	
Unit Letter A	_ :875	_ Feet From The _	North Line and 990	Feet From The	ast Line	
Section 32 Townshi	ip 19S	Range 35E	, NMPM, L	e a	County	
III. DESIGNATION OF TRAN	NSPORTER OF O	IL AND NATU	JRAL GAS			
rune of Authorized Transporter of Oil	h approved copy of this form	is to be seru)				
Petro Source Partners Ltd Name of Authorized Transporter of Casinghead Gas X or Dry Gas			9801 Westheimer, Ste 900, Houston, TX 77042			
Warren Petroleum C	ornoration	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, Unit Sec. Twp. Rge. Is give location of tanks.			· · · · · · · · · · · · · · · · · · ·			
If this production is commingled with that	[mm any other lesses or	19S 35E	Yes			
IV. COMPLETION DATA						
Designate Type of Completion - (X)		New Well Workover	Deepen Plug Back San	ne Res'v Dist Res'v		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		The North				
		Top Oil/Gas Pay	Tubing Depth	Tubing Depth		
Perforations			Depth Casing Shoe			
	TUBING,	CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET SACKS CEMENT		KS CEMENT	
	-			SHORE DEMENT		
	 					
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOWA	ABLE				
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)						
-	Date of Texa		Froducing Method (Flow, pump,	gas lyl, elc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	Gas- MCF	
GAS WELL	1	····				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	I Committee To		
			John School and Marie	Gravity of Conde	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	Choke Size	
I. OPERATOR CERTIFICA	ATE OF COMP	LIANCE				
I hereby certify that the rules and regulat Division have been complied with and th	tions of the Oil Conserv	ation	OIL CONS	ERVATION DIV	'ISION	
is true and complete to the best-of my knowledge and belief.			Date Approved	MAY 0	3 1993	
Signature Signature						
<u>R. F. Burke</u> Op	perations M	anager	By JRIGINAL SIG	NSO BY JERTY CEXTO	1.5 To the second statement of the second se	
Printed Name 4 - 30 - 93		Title				
Date	915-687-59	bone No				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.