State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS

Operator Matador Operating Company							Well API No.					
Address							30 - 025-28165					
Reason (s) for Filling (check proper box) Other (Please explain)												
New Well Change in Transporter of:												
Recompletion	Oil Dry Gas EFFECTIVE MARCH 1, 1992											
Change in Operator X Casinghead Gas Condensate												
If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name	Well No. Pool Name, Includ					nation		1	Kind of Lease No.			
Lea "AQ" State	1 West Pearl San				n Andres			State, Federal or Fee E-5886				
Lea "AQ" State 1 West Pearl San Andres State E-5000 Location												
Unit Letter $oldsymbol{\mathcal{A}}$:	0875	Feet Fr	om The	North	L	ine and	990	Feet From The	East Line		
Section 32 Township	198		— Range		35E				_			
. County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Address to which approved copy of this form is t									im is to be sent)			
KOCH Oil Co., A Div. of KOCH Ind. P. O. Box 3609, Midland, TX 79702												
Name of Authorized Transporter of Casinghead Gas X or Dry Ga Warren Petroleum Corporation							5 Ne aaaress to '. O. Box 1589,'			rm is to be sent)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas a				When?			
give location of tanks.				Yes			Unknown					
If this production is commingled with that from any other lease or pool, give commingling order number:												
IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil W	ell Gas	Well	New Well	Workov	ver Deepen	Plugback	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Depth		I	P. B. T. D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
Peforations								Depth Casing Shoe				
HOLE SIZE	TUBING, CASING AND C HOLE SIZE CASING & TUBING SIZE					EPTH S		SACKS CEMENT				
				DEI III OEI			STORIO CEMBRY					
V. TEST DATA AND REQUES				,						-		
OIL WELL (Test must be after recovery of total volume of load oil and must loate First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
I de Company	m			77								
Length of Test	Tubing Pressure				Casing Pres	sure		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF				
GAS WELL								<u> </u>				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE												
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
A)					By				Ast SNI	*		
Signature					•				<u> </u>	. #1		
Printed Nagre / Title					Title							
6/5/92 Date	2/4 373 Ta	-879 lephone l	<u>3</u>									
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.