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## DUES OF LICE WEXTCO Evergy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Astoda, NM 88210

OL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT EL 1000 Rio Benzos Rá., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator									
Chevron U.S.A., I	nc.				30	025. 2	8165		
Address		_							
P. O. Box 670, B Rescon(s) for Filing (Check proper box)	lobbs, l	New Mex	<u>lco 88240</u>						
New Well		<b>^</b>		Other (Please cap)	ain)				
Recognisation	ON .	Change in Tr	ramporter of:					1	
Change in Operator		10 <b>=</b> □ C	-						
	CHARGE				·				
If change of operator give mans and address of previous operator				·····					
IL DESCRIPTION OF WELL	AND LEA	SE.							
Losso Name				ne Formation	CLesse Less No				
Ĺea "AQ" State	Well No.   Pool Name, Including 1   West Pearl		San Andres		Sine Pederal or Fee		Lenss No.		
Location	<del></del>						<del> </del>		
Unit LetterA	. 875	Re	ed Perm The No	rtin Line and 99	0	et From The	East		
	`	•		1286 880	P	# 170m The		Line	
Section 32 Township	<u> 19s</u>	<u>R</u>	35E	, NMPM,	Lea			County	
III DESIGNATION OF TRANS	CDADTE	. 02 011	4.530.514.000.00						
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Condensal	AND NATU	RAL GAS		<del></del>			
KOCH Oil Co., a Div. o	IXX			Address (Give address to w	nich approved	copy of this form	n is to be se	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Chains			Dry Gas	P. O. Box 3609					
Warren Pet		۰ بک	20,000	Address (Unit aggress to W	copy of this form is to be sent)				
If well produces oil or liquids,	Unit	Sec. T	mp. Rgs.	Is gas actually connected?					
give location of tanks.	D 32 19 25 42				When	•			
If this production is commingled with that i	hom any other	er lease or po-	ol, give commingli	ing order number:					
IV. COMPLETION DATA		·	•						
Designate Type of Completion	~~	Oil Well	Gas Well	New Well Workover	Deepee	Plug Back S	ame Res'y	Diff Reg'y	
Designate Type of Completion		<u> </u>	<b>I</b>		<u>i</u>				
Date Spudded	Date Comp	i. Ready to P	rod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Norma of N	oducing Form		Top Oil/Gas Pay		Tubing Dopth			
	I CHEST OF 11	ooscal rom							
Performines				<u> </u>		Depth Casing			
					•	Depth Casing	2006		
	T	UBING. C	ASING AND	CEMENTING RECO	RD	<u> </u>			
HOLE SIZE		ING & TUB		DEPTH SET	QA	SACKS CEMENT			
					GROWS CEMENT				
						†			
						1			
V TEST DATA AND DECLIES	T FOR A	11000							
V. TEST DATA AND REQUES OIL WELL (Test most be efter to									
Date First New Oil Rua To Tank	Date of Te	lat volume of	load oil and must	be equal to or exceed top al	lowable for the	s depth or be for	full 24 hou	rs.)	
	Day of 160			Producing Method (Flow, p	ownp, gas lift,	MC.)			
Length of Test	Tubing Pressure			Casing Pressure	Chata Siza	Choke Size			
_				Casing 1 leastle	CHOLE SIZE				
Actual Prod. During Test Oil - Bbls.				Water - Bbls.	<del></del>	Gas- MCF	Gas- MCF		
GAS WELL				<del></del>		_1			
Actual Prod. Test - MCF/D	Length of	est		Bbls. Condensate/MMCF	Gravity of Condensate				
					Courty of Constants				
Testing Method (pitot, back pr.)	thod (pitet, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	Choke Size				
				İ					
VL OPERATOR CERTIFIC	ATE OF	COMPI	JANCE	<u>                                     </u>		-L			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information so an above				DEC 0 7 1989					
is true and complete to the best of my i	mowledge is	d belign		Pate Approve	ad .	ושע	ו ט ,	1000 \$.,.	
of M.	60 1	. پ	1 1/1	II · · · · · · · · · · · · · · · · · ·				- White	
CI Morrill by ESM				Orig. Signed by					
C. L. Morrill NM Area Prod. Supt.				By Paul Kauts Geologist					
Printed Name 12-05-89		7	itie	Title		~~~~~			
Des	(	505) 393·		11/10		<del></del>			
		Tolopi	ices No.						

INSTRUCTIONS: This form is so be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC 6 1989

HOBRS OFFICE