

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5886	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. Indicate Type of Well		7. Unit Agreement Name
Oil <input checked="" type="checkbox"/>	Gas <input type="checkbox"/>	
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		Lea "AQ" State
3. Address of Operator		9. Well No.
P. O. Box 670, Hobbs, NM 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>875</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3732' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12 $\frac{1}{4}$ " hole at 7:00 P.M., 5-19-83. RU & ran 42 joints 9-5/8" 40# & 77 + 1 cut joint 9-5/8" 36# casing; set at 5075', DV at 3986'. Cement first stage with 150 sacks Gulfmix and 100 sacks Class "C" neat. Circulate 100 sacks above DV tool to surface. Cement second stage with 1100 sacks Gulfmix and 150 sacks Class "C" neat. Plug down at 10:30 P.M., 5-20-83. Circulate cement to surface. Drill DV tool and cement. Test casing 2000#, ok. Drilling 7-7/8" hole at 3:00 A.M., 5-21-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Drilling Superintendent DATE 5-25-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 26 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 25 1983

O.C.O.  
WITNESS OFFICE