

30-025-28165

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5886

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Lea State "AQ" State	
2. Name of Operator Gulf Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 875 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 32 TWP. 19S RGE. 35E NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3731.8' GL		19. Proposed Depth 10,500'	
21A. Kind & Status Plug. Bond Blanket		19A. Formation Bone Springs	
21B. Drilling Contractor Gulf Rig #4		20. Rotary or C.T. Rotary	
22. Approx. Date Work will start 4-1-83			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	48#	400'	350	circ
12½"	8-5/8"	28#	4,500'	1000	Tie Back to 13-3/
7-7/8"	5½"	15.5#&17#	10,500'	500	To Be Determined By Caliper Log

Mud Program: 0' - 400' Fresh Water Spud Mud 8.6ppg
 400' - 4,500' Brine Water w/Gel Sweeps 9.5-10ppg
 4,500' - 10,500' Cut Brine w/Possible Mud Up w/Gel & Starch
 8.7-9.3ppg, WL 20-30cc

See Attached BOP Drawing #2

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 9/2/83
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

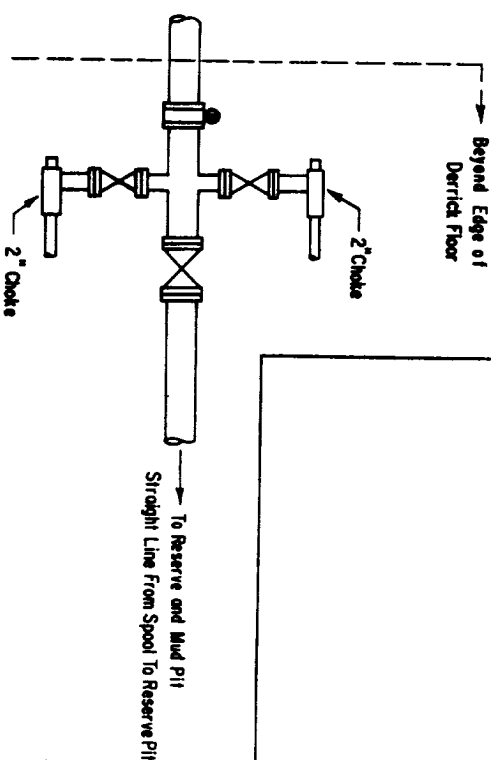
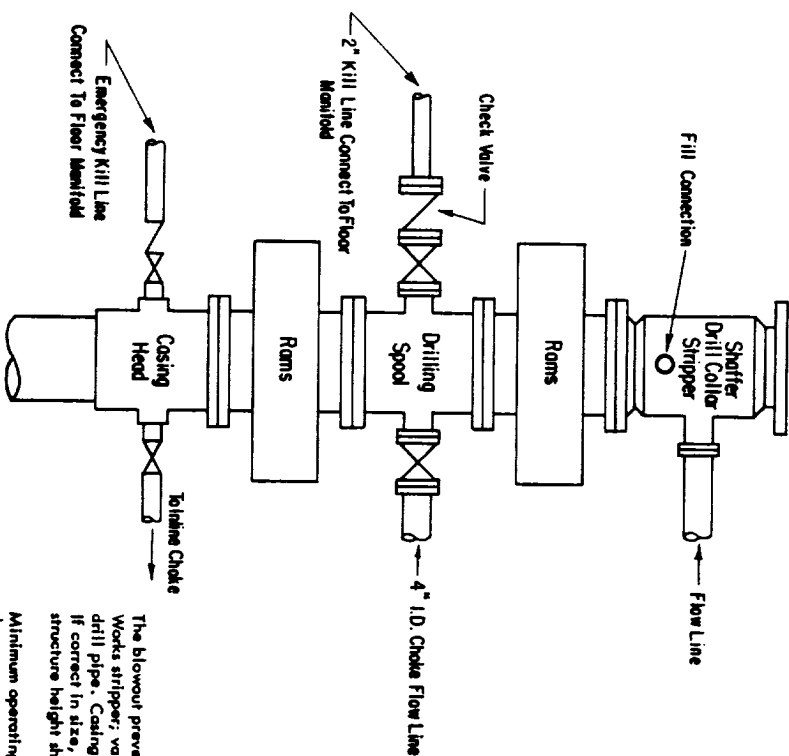
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. C. Sexton Title Area Production Manager Date 2-28-83

(This space for State Use)
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 2 1983

CONDITIONS OF APPROVAL, IF ANY:



ADDITIONS - DELETIONS - CHANGES
SPECIFY

3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Shafter Tool Works stripper; valves, chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlets of the ram preventers may be used for connecting to the 4-inch I. D. choke flow line and kill line. The sub-structure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers shall be as follows: (1) Pump (a), driven by a continuous source of power, capable of closing all the pressure-operated devices simultaneously within _____ seconds. The pump (a) is to be connected to a closed type hydraulic operating system. (2) When requested, accumulator with a precharge of nitrogen of not less than 750 PSI and connected so as to receive a fluid charge from the above pump (a). With the charging pump (a) shut down, the pressurized fluid volume stored in the accumulator must be sufficient to close all the pressure-operated devices simultaneously within _____ seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume of at least _____ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pump (a); or there shall be an additional pump (a) operated by separate power and equal in performance capabilities.

The closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided if a Hydell preventer is used. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valve connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-12
Supersedes L-128
Effective 1-1-75

All distances must be from the outer boundaries of the Section.

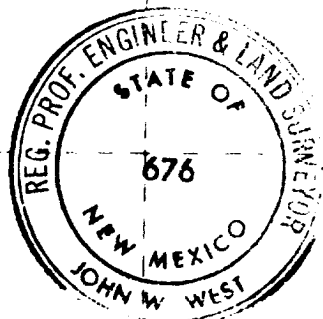
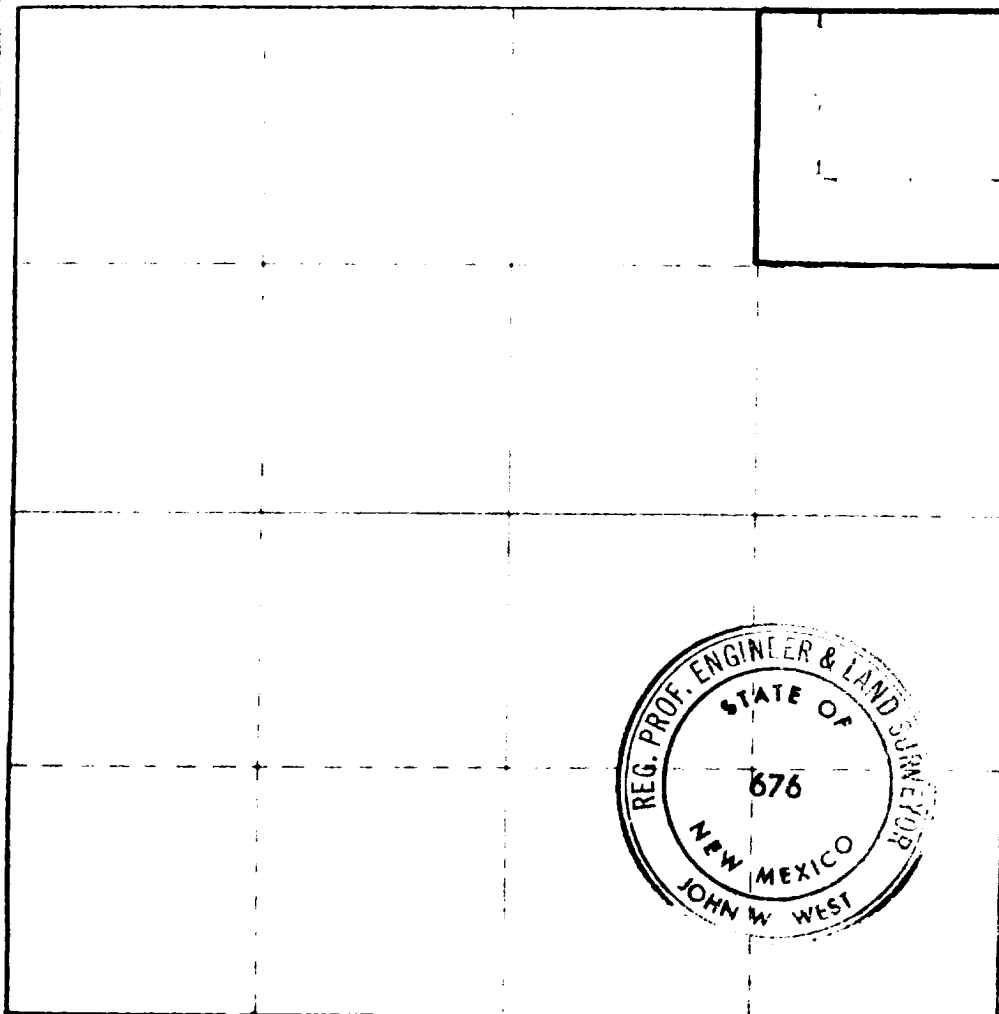
GULF OIL CORPORATION			LEASE STATE "AQ" state		Acres 1
Section A	Range 32	Township 19 SOUTH	Range 35 EAST	LEASE	
Actual Footage Location of Well: 875 feet from the NORTH line and 990 feet from the EAST line					
Ground Level Elev 3731.8	Producing Formation Bone Springs		Well Name Wildcat		Well Depth 40

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary: _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the information furnished on this plat was obtained from the best of my knowledge and belief.

R. C. Anderson

R. C. Anderson

Area Production Manager

Gulf Oil Corporation

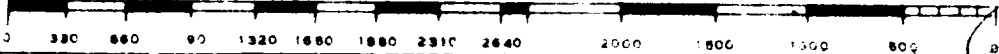
2-28-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

2/21/83

John W. West

Certificate No. **JOHN W. WEST NO. 676**



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