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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
3. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name	
4. Address of Operator P. O. Box 670, Hobbs, NM 88240		8. Farm or Lease Name C. H. Kyte	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>Lea</u> COUNTY		9. Well No. 3	
15. Date Spudded 3-27-83		10. Field and Pool, or Wildcat Eumont	
16. Date T.D. Reached 4-5-83		11. County Lea	
17. Date Compl. (Ready to Prod.) 5-1-83		12. Elev. Casinghead --	
18. Elevations (DF, RKB, RT, GR, etc.) 3715' GL		13. Elev. Casinghead --	
19. Total Depth 4113'		20. Plug back T.D. 3880'	
21. If Multiple Compl., How Many Single		22. Intervals Drilled By Rotary Tools 0'-4113'	
23. Producing Interval(s), of this completion - Top, Bottom, Name 3640'-3780' Queen (Penrose)		24. Was Directional Survey Made No	
25. Type Electric and Other Logs Run Comp Dens-Comp Neutron & Dual Laterolog		26. Was Well Cored No	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	455'	12 1/4"
5 1/2"	15.5#	4099'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sx - circ			
700 sx - circ			
28. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
29. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	3605'	
2-3/8"	3605'	3605'	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3897'-4046'		132 bbls acid, 40,000 gals pad, 27,000# 20/40, 27,000# 10/20	
3641'-3778'		6000 gals 15%, 20,000 gals 70 quality foam, 25,500# 20/40,	
31. PRODUCTION			
Date First Production 5-1-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 5-3-83		Well Status (Prod. or Shut-in) Shut In	
Hours Tested 24	Flow Rate 32/64"	Oil - Bbl. 0	Gas - MCF 554
Water - Bbl. 9	Oil Gravity - API (Corr.) 0		
Flow Test Pressure 50#	Casing Pressure 0#	Oil - Bbl. 0	Gas - MCF 554
Water - Bbl. 9	Oil Gravity - API (Corr.) 0		
32. Disposition of Gas (Sold, used for fuel, vented, etc.) Closed in waiting on connection		Test Witnessed by	
33. List of Attachments			
34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>RDPite</u>		TITLE <u>Area Engineer</u>	
DATE <u>5-6-83</u>			

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 2680	T. Miss _____
T. 7 Rivers _____ 2944	T. Devonian _____
T. Queen _____ 3510	T. Silurian _____
T. Grayburg _____ 3820	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware S _____
T. Abo _____	T. Bone Spring _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 3640 to 3656 No. 4, from to
No. 2, from 3706 to 3720 No. 5, from to
No. 3, from 3772 to 3780 No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2680	2944	264	Yates				
2944	3510	566	Seven Rivers				
3510	3820	310	Queen				

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