

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name C. H. Kyte	
9. Well No. 3	
10. Field and Pool, or Wildcat Eumont	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 19S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3715' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Completion in Eumont</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Set CIBP at 3880', test casing and plug 1000#. Perf 3641-45', 3722-26', 3774-78' with (2) 1/2" JHPF. Spot 250 gals acid at 3785'. Acidize with 3000 gals 15% slick, (32) RCNB's. Avg pres 2700#, AIR 8 BPM, ISIP 1440#. Spot acid. Acidize with 3000 gals slick, (32) RCNB's. Avg pres 2700#, AIR 8 BPM, ISIP 1440#. Frac with 20,000 gals 70 quality foam, (16) RCNB's, 25,500# 20/40 sand. Avg pres 5350#, AIR 4.5 BPM, ISIP 3060#. Tag bridge plug. Reverse sand. Swab. Complete after drilling, perfring, acidizing and fracing 5-3-83. Closed in waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPit TITLE Area Engineer DATE 5-6-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 10 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 9 1983

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535
COMMUNICATIONS SECTION