Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.							RIZATION Bas				
Operator						TI UNAL (Well	API No.	I No.		
Featherstone Dev		30-025-28193									
Address					 	···	 • 				
1717 W. Second,	Roswell	, NM 8	88201			L /P!					
Reason(s) for Filing (Check proper box		Change in	Transmort	ter of:	Ot	her (Please ex	plain)				
Recompletion	Oil		Dry Gas								
hange in Operator	Casinghead	i Gas 🔲	Condens								
change of operator give name	moco-Pro		n Com		P. O. P	3092	Houston	n, TX 77	253 777	2000	
L DESCRIPTION OF WELL				F / /			2	-,	776	angans	
ease Name	Well No. Pool Name, Inclu							of Lease No.			
Heller Company Trust	Com A	Com A 1 Osudo Wolf			camp, West State,			, Federal of Fee			
ocation Unit Letter E	. 218	80	5 . 5	_	N ti	. 61	50· =		W		
Omi Least				m The	La	ne and	<u> </u>	eet From The	<u></u>	Line	
Section 24 Towns	thip 20-S		Range	35-E	.,1	MPM,	Lea			County	
II. DESIGNATION OF TRA	NSPORTEI	R OF OI	L AND	NATU	RAL GAS	,					
Name of Authorized Transporter of Oil	X	or Condens			Address (Gi	ive address to	which approve	d copy of this for	mi is 10 be s	ent)	
Permian					Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Case Phillips Petroloum 6	- 4		or Dry C	ies []	1					ent)	
well produces oil or liquids,			Twp.	Rge.		enbrook ly connected?		TX 797	01		
ve location of tanks.	<u>ie</u> i		20S	35E	Yes			9/30/8	3		
this production is commingled with the	at from any other	r lease or p	ool, give	commingi	ing order nun	nber:					
/. COMPLETION DATA		Oil Well		as Well) No. 177.17	1 77 - 4		1 m m			
Designate Type of Completio	n - (X)		G	rs Meff	New Well	Workover	Doepen	Plug Back S	ame Res'v	Diff Res'v	
ate Spudded	Date Compi	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
			G . 657								
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE					CEMENT	DEPTH SE		CACKO OFFICIAL			
HOLE SIZE	UAS	CASING & TUBING SIZE				DEPIR SE			SACKS CEMENT		
. TEST DATA AND REQUI	ST FOR AL	LLOWA	RLE								
IL WELL (Test must be after				and must	be equal to o	r exceed top a	llowable for th	is depth or be for	juli 24 kou	va.)	
ute First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pres	Tubing Pressure			Casing Press	LUTE		Choke Size	Choke Size		
actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
				······································							
GAS WELL											
ctual Prod. Test - MCF/D	Length of To	est			Bbls. Conde			Gravity of Con	cleasure		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFIC	CATE OF	COMPI	TAN	TE	lr			1			
I hereby certify that the rules and reg					(OIL CO	NSERV.	ATION D	IVISIO	N	
Division have been complied with an	d that the inform	natice gives						164.4			
is true and complete to the best of my	`				Date	Approv	ed	: () (£	· ·	
Matt C. W	wer a	ul				• •					
Signature	<u>,, </u>				By_						
Matthew C. Wines	Administ			<u>alys</u> t							
Printed Name 9/24/90		713/55	Ti lle 56-37	44	Title			<u> </u>			
Date			bons No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.