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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

10. TYPE OF WELL		11. Indicate Type of Lease State ☐ Fee ☐	
B. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit Agreement Name	
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240		8. Form of Lease Name Heller Co. Trust Com "A"	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		9. Well No. 1	
15. Date Spudded <u>O/C</u> 5-15-85		10. Field and Pool, or adjacent Owdo West Wolfcamp	
16. Date T.D. Reached 6-5-85		11. County Lea	
17. Date Compl. (Ready to Prod.) 6-5-85		12. Elev. Casinghead 3666.8' GR	
20. Total Depth 13,400		21. Plug back T.D. 11,504	
22. If Multiple Compl., how Many		23. Intervals Drilled By Rotary Tools: 0-TD Cable Tools: --	
24. Producing interval(s), of this completion - Top, bottom, Name 11,326' - 11,436' Wolfcamp		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
16"	65#	600'	20"
10 3/4"	45.5#, 40.5#	4305'	14 3/4"
7 5/8"	39#, 33.7#	11,830'	9 1/2"
CEMENTING RECORD		AMOUNT PULLED	
725 SX CI C w/ Add		350 SX	
3900 SX CI C (3500 SX L+)		290 SX	
2300 SX (1500 SX L+)		240 SX	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5 1/2"	11,529'	12,714'	200 CI H
4"	12,360'	13,387'	350 CI H
SCREEN		30. TUBING RECORD	
		SIZE	DEPTH SET
		2 7/8"	11,246'
		PACKER SET 11,206'	
31. Perforation Record (Interval, size and number) 11,326'-36', 11,356'-60', 11,370'-76', 11,385'-403', 11,410'-22', 11,428'-36' 4 SPF (Perf Diam = .480")			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11,326'-11,436'		3,500 gal 15% HCL and 9000 gal gelled 15% X-linked HCL	
33. PRODUCTION			
Date First Production 5-29-85		Production Method (Flowing, gas lift, pumping - size and type pump) Flowing	
Date of Test 6-4-85		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 15/64	Prod'n. For Test Period Oil - Bbl. 379	Gas - MCF 932
Flow Tubing Press. 1350 psi	Casing Pressure	Water - Bbl. 5	Gas - Oil Ratio 2.460
Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF
		Water - Bbl.	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed by	
35. List of Attachments			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Administrative Analyst

TITLE Administrative Analyst

015 NMOC-D-H, 1-JRB, 1-FJN, 1-NLG, 1-R.J. BYERS

DATE 6 June 1985

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled, deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except state land, where six copies are required. See Rule 1405.

Southeastern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)							
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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