

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION COMPANY	
Address P.O. BOX 68 HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☒ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Gas ☐ Dry Gas ☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Heller Co. Trust Com "A"	Well No. 1	Pool Name, Including Formation Osuda West Wolfcamp	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E ; 2180 Feet From The North Line and 660 Feet From The West Line of Section 24 Township 20-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

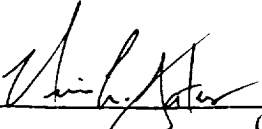
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corp. Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3113 Midland Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761
If well produces oil or liquid, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	E 24 20-S 35-E Yes 9-30-83

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
ADMINISTRATIVE ANALYST
(Title)
6 June 1985
(Date)

OT5 NMOC-D-H, 1-JRB, 1-FJN,
1-NLG, 1-R.J. Byers

OIL CONSERVATION DIVISION
APPROVED **JUN 10 1985**
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation route taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Same as prev.	Diff. Re.
Date completed OIL	X					X		
5-15-85	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-5-85	13,400'		11,504					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3666.8' GR	Wolfcamp		11,326'		11,246'			
Perforations					Depth Casing Shoe			
11,326'-36', 11,356'-60', 11,370'-76', 11,385'-403', 11,410'-72', 11,428'-36'					13,400			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		600'		725			
14 3/4"	10 3/4"		4305'		3900			
9 1/2"	7 5/8"		11,830'		2300			
6 1/2"	5 1/2"		12,714'		200			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-29-85	6-4-85	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS	1350 PSI		15/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	379	5	932

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Static - 10)	Casing Pressure (Static - 10)	Choke Size

CASING RECORD CONTINUED

6 1/2"	4"	13,387'	350
	2 7/8"	11,246'	

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