STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
AMOCO PRODUCTION COMPANY

Address
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)
- [ ] New Well
- [X] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Heller Co. Trust Com "A"	1	~~R-7996~~ 8-6-85 Osudo West Wolfcamp	State, Federal or Fee Fee	

Location
Unit Letter E ; 2180 Feet From The North Line and 660 Feet From The West

Line of Section 24 Township 20-S Range 35-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
The Permian Corp. Permian (Eff. 9/1/87)	P.O. Box 3113 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79761

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	24	20-S	35-E	Yes	9-30-83

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
ADMINISTRATIVE ANALYST
(Title)
6 June 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 10 1985, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

0+5 NMOCD-H, 1-JRB, 1-FJN,
1-NLG, 1-R.J. Byers

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Same resv.	Diff. Res.
	X					X		

Date ~~Spudded~~ O/C	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-15-85	6-5-85	13,400'	11,504
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3666.8' GR	Wolfcamp	11,326'	11,246'
Perforations			**Depth Casing Shoe**
11,326'-36', 11,356'-60', 11,370'-76', 11,385'-403', 11,410'-22', 11,428'-36'			13,400

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	600'	725
14 3/4"	10 3/4"	4305'	3900
9 1/2"	7 5/8"	11,830'	2300
6 1/2"	5 1/2"	12,714'	200

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-29-85	6-4-85	Flowing	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 HRS	1350 psi		15/64
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
	379	5	932

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CASING RECORD CONTINUED

6 1/2"	4"	13,387'	350
	2 7/8"	11,246'	

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