

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

3a. Indicate type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - L-1 (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                          |                                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                            | 7. Unit Agreement Name                                 |
| Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                             | 8. Farm or Lease Name<br>Heller Co. Trust Com "A"      |
| Address of Operator<br>P.O. BOX 68 HOBBS, NEW MEXICO 88240                                                                                                                                               | 9. Well No.<br>1                                       |
| Location of Well<br>UNIT LETTER <u>E</u> <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Osuda, West Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3666.8 GR                                                                                                                                               | 12. County<br>LEA                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                 |                                           |                                                                                               |                                               |
|-------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                                        | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>    | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                                              | PLUG AND ABANDONMENT <input type="checkbox"/> |
| REPAIR OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>                                          |                                               |
|                                                 |                                           | OTHER <u>Recompletion from the Morrow to the Wolfcamp</u> <input checked="" type="checkbox"/> |                                               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISD 5-15-85, Killed well and rel pkr. Circ hole w/ 2 7/8 KCL and POH w/ tbg. and pkr. RHT w/ guage ring but could not get into 4" liner. RHT w/ string mill and milled 12,717' - 42'. Pulled tbg and lost 2,71' 2-3/8" tbg, string mill, and 1 jt 2 3/8" tbg. Top of fish 12,738'. Ran guage ring but could not get past 12,370'. RHT w/ 3 1/4" bit, bit sub, and tbg. Reamed and circ to 12,738' and POH. RHT w/ guage ring but could not get past 12,370'. RHT w/ 2 3/8" tbg. Spotted 20 sx class H neat cmt plug from 12,706' - 12,347'. Pulled tbg and circ clean. Ran tbg and tagged cmt at 12,469'. POH and ran 6.302 guage ring and junk basket to 11,520'. Tagged top of liner and POH. Ran 7-5/8" CIBP and SA 11,504'. POH

OT5 Nmocd-H, 1-JRB, 1-FJN, 1-NLG, 1-R.J. Byers

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                                          |                                     |                         |
|----------------------------------------------------------|-------------------------------------|-------------------------|
| SIGNED <u>[Signature]</u>                                | TITLE <u>Administrative Analyst</u> | DATE <u>6 June 1985</u> |
| ORIGINAL SIGNED BY JERRY SEXTON<br>DISTRICT 1 SUPERVISOR | TITLE _____                         | DATE <u>JUN 10 1985</u> |
| COPIES OF APPROVAL, IF ANY:                              |                                     |                         |

M

and prs tested to 1000 psi for 30 min - OK. Ran gamma ray correlation log. Perfed 11,326'-36', 11,356'-60', 11,370'-76', 11,385'-403', 11,410'-22', and 11,428'-36' w/ 4 SPF using a 4" csg gun (Perf diam = .480"), POH. RIH w/ 7 5/8" pkr and 2 7/8" tbg. Tested to 8000 psi. Ran 2-7/8" P-105 tbg and tested to 10,000 psi. Pkr set at 11,198'. Swabbed and flowed well. Ran gamma ray temp survey. Pumped 500 gal 15% HCL and 9000 gal 15% gelled 15% x-linked HCL and 3000 gal 15% HCL. Flushed w/ 76 bbl. 10# 2% KCL brine. Ran after acid survey. Flowed well and recovered 65 BW and 250 BO in 11 hrs. Killed well, rel pkr and POH w/ tbg and pkr. Ran 1.81 F Nipple, 1 jgt 2-7/8" tailpipe, 7-5/8" uni VI pkr, X-L on/off tool, 1.875' profile and 2 7/8" tbg. F nipple LA 11,246. Pkr SA 11,206'. Pressure tested back side to 1000 psi for 15 min - OK. MOSW 6-1-85. Began flow testing well. Finaled well 6-5-85 w/ prod = 379 BO x 5 BLW x 932 MCF in 24 hrs.

RECORDED

JUN -7 1985

C. C. S.  
HOBBS OFFICE