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AMENDED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5b. State City & Co. Lease No.

1a. TYPE OF WELL
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
PLUG BACK ☐ CHFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Heller Company Trust
Com A

9. Well No.
1

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well

10. Field and Pool, or Wildcat
Osudo West Morrow

UNIT LETTER E LOCATED 2180 FEET FROM THE North 660 FEET FROM
THE West LINE OF SEC. 24 TWP. 20-S RGE. 35-E

11. County
Lea

15. Date Spudded 4-27-83 15. Date T.D. Reached 6-17-83 17. Date Compl. (Ready to Prod.) 11-22-83 16. Elevations (D.F., R&B, RT, GR, etc.) 3666.8' GL 19. Elev. Casinghead --
20. Total Depth 13400' 21. Plug Back T.D. 13348' 22. If Multiple Compl., how Many -- 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
12904'-13152' Morrow
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Density Dual Spaced Neutron Log; Micro-Seismogram Log
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	600'	20"	725 sx cl C w/1%CaCL	350sx
10-3/4"	45.5, 40.5	4305'	14-3/4"	3500 sx lite, 400 C1C	290sx
7-5/8"	39, 33.7	11830'	9-1/2"	1500 sx lite, 800 C1H	240sx

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	11529'	12714'	200 C1 H		2-3/8"	12360'	12208'
4"	12360'	13387'	350 C1 H				

1. Perforation Record (Interval, size and number)
12909'-12', 16'-22', 92'-1300', 76'-90', and 13142'-52' w/4 SPF. 12988'-13004' w/4 SPF. 12904'-26', 88'-13004', and 22'-94' w/4 JSPF.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12909'-13152'	5000 gal 7-1/2% NEFE acid
12904'-13094'	4500 gal 7-1/2% MS acid

3. PRODUCTION
Date First Production 9-30-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 11-22-83 Hours Tested 24 Choke Size 48/64" Prod'n. For Test Period Oil - Bbl. 1 BC Gas - MCF 137 Water - Bbl. 2 Gas - Oil Ratio
Low Tubing Press. 60 psi Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 1 BC Gas - MCF 137 Water - Bbl. 2 Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

5. List of Attachments
Logs mailed 7-5-83 and 8-24-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Rich L. Jeter TITLE Admin. Analyst DATE 25 April 1985
+6-NMOCD, H 1-JRB, HOU Rm. 21.150 1-F.J. Nash, HOU Rm. 4.206 1-CLF 1-Byers 1-Barnes,
imers and Newkamet 1-Featherstone

INSTRUCTIONS

This form is to be filed with the original District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured in feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 7780'	T. Wingate	T.
T. Wolfcamp 11296'	T. 1st BSpr. Sn. 9250'	T. Chinle	T.
T. Penn.	T. 2nd BSpr. Sn. 9910'	T. Permian	T.
T. Cisco (Bough C)	T. Morrow 12714'	T. Penn. "A"	T.

No. 1, from 12904' to 13152' OIL OR GAS SANDS OR ZONES

No. 2, from to No. 4, from to

No. 3, from to No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	601'	601'	Surface	9679'	12062'	2383'	Shale & Lime
601'	760'	159'	Red Bed	12062'	12131'	69'	Shale, Lime & Chert
760'	2311'	1551'	Red Bed and Anhy	12131'	12198'	67'	Lime
2311'	3674'	1363'	Anhy & Salt	12198'	12354'	156'	Lime, Shale & Sand
3674'	4273'	599'	Anhydrite	12354'	13087'	733'	Lime & Shale
4273'	4305'	32'	Dolomite	13087'	13190'	103'	Lime, Shale & Sand
4305'	4450'	145'	Anhy & Dolomite	13190'	13400'	210'	Lime & Shale
4450'	4599'	149'	Lime & Dolomite				
4599'	4903'	304'	Lime				
4903'	6097'	1194'	Dolomite & Sand				
6097'	6243'	146'	Dolo, Lime & Sand				
6243'	7234'	991'	Lime & Sand				
7234'	7430'	196'	Lime & Dolomite				
7430'	7618'	188'	Lime, Sand & Dolo				
7618'	8577'	959'	Lime & Sand				
8577'	9095'	518'	Lime Sand & Shale				
9095'	9524'	429'	Shale & Lime				
9524'	9679'	155'	Shale, Lime & Sand				