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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-55

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reasons for filing (Check proper box)	Other (Please explain)
New Well ☒	Deviation survey attached
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Casinghead Gas ☐	
Condensate ☐	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Heller Co. Trust Com "A" 1	Well No. 1	Pool Name, including Formation Osudo West Morrow	Kind of Lease R7534	State, Federal or Fee Fee	Lease No.
Location Unit Letter E 2180 Feet From The North Line and 660 Feet From The West Line of Section 24 Township 20-S Range 35-E N.M.P.M. Lea County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company (Trucks)	P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79761
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 24 20-S 35-E	Yes 9-30-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 4-27-83	Date Compl. Ready to Prod. 11-22-83	Total Depth 13400'	P.B.T.D. 13348'					
Elevations (SE, RKB, RT, GR, etc.) 3666.8' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 12904'	Tubing Depth 12360'					
Penetrations 12090'-12', 16'-22', 92'-13000', 76'-90', 13142'-52', 12988'-13004', 12904'-26', 88'-13004', 22'-94'			Depth Casing Shoe 12714'					
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT								
20"		16"		600'		725 SX		
14-3/4"		10-3/4"		4305'		3900 SX		
9-1/2"		7-5/8"		11830'		2300 SX		
6-1/2"		5-1/2", 2-3/8"		12714', 12360		200 SX		

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1 BC, 137 MCFD, 2 BW	Length of Test 24 hours	Bbls. Condensate/MMCF < 1	Gravity of Condensate
Testing Method (pilot, suck pr.) Flowing	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 48/64"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Gorman

Assist. Admin. Analyst

(Title)

12-9-83

(Date)

0+5-NMOC, H 1-R.E. Ogden HOU 1-F.J. Nash; HOU
1-CLF 1-Byers 1-Barnes, Eimer & Newkamet

OIL CONSERVATION COMMISSION

DEC 14 1983

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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C.C.D.
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