

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1c. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Firm or Lease Name Heller Co. Trust Com A
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Osudo West Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3666.8' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Status update</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran swab 9 hrs. and recovered apx. 3 BBL distillate and 3 BLW with a 5' flare. Ran 1 9/16" thru tubing gun and perfed Morrow intervals 12,988-13,004' with 4 SPF. No pressure increase at surface. Swabbed once an hour for 11 hrs. and recovered 5 BBLS Distillate, 20 BLW and 10-15' flare after each run. Loaded tubing with 10# brine and 2% KCL. Ran 2 3/4" hollow carrier casing gun. Perfed Morrow intervals 12904-26', 12988-13004', and 13022'-94' with 4 JSPF and 180° phasing. Ran shear disc, 1 jt. 2 3/8" tubing, 1.81" F-Nipple, tubing, packer, on-off tool, 1.875 profile, and 2 3/8" tubing. Tailpipe landed at 12,305' and packer set at 12,208'. Dropped bar and sheared disc. Ran swab 10 hrs, 1 run every 1 1/2 hrs. and recovered 19 BBL of mud, 8 BLW, and slight show of distillate with a 4' flare. Moved in service unit 8-24-83. Swabbed 11 1/2 hrs. and recovered 2 BBLS distillate, 5 BLW, and 5' flare. Ran broaching tool and spud shear disc assembly. Dropped out tail pipe to 12,350'. POH. Ran base survey. Acidized with 4500 gals. 7 1/2% MS Acid, 1500 gals. Methy Alcohol, 479 Ball Sealers at 5 Ball Sealers per BBL. All acid tagged with RA material. Flushed with 59 BBLS. 10# brine 2% KCL. Ran post survey and POH. Ran swab 24 hrs. and recovered 199 BLW, trace of distillate, trace of mud, and 10'-12' flare. Moved out service unit 8-30-83. Connected up test equipment. Stabilized flow rate and began flow test. Flow tested 3 days. Last 24 hrs. recovered 6 BC, 9 BW, and 204 MCF. Ran bottom hole pressure bomb. Shut-in waiting on evaluation of BHP build-up data. 0+4-NMOCD, H 1-HOU, R.E. OGDEN, Rm 21.150 1-F.J. NASH, HOU, Rm 4.206 1-CMH 1-Barnes, Eimers, & Newkamet 1-Byers 1-Featherstone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerrin TITLE Administrative Analyst DATE 9-16-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 20 1983

CONDITIONS OF APPROVAL, IF ANY: