

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Heller Co. Trust Com A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER E 2180 North 660 FEET FROM THE West 24 LINE, SECTION 20-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Osudo West Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3666.8' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER status update <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 7-1-83. Ran bit and tagged cement at 12,339'. Drilled out solid cement to 12,270' and stringer to 12,637'. Drilled out landing collar and solid cement to 12,716'. Drilled out shoe and solid cement to 12,787'. Drilled out strings to 12,838' and clean out fill at 12,958'-12,970'. Drilled strings and clean fill to 13,400'. Spotted 35 bbl 60 viscosity pill from 13,400' to 12,500'. Ran 5-1/2" packer and set at 12,615'. Ran tubing and latch into packer. Pumped 40 bbls 10# brine 2% KCL with 55 viscosity mud. Ran swab 8-1/2 hrs. and recovered 90 BLW and 15 BBL of mud. Well kicked off and flowed 4-1/2 hrs. Recovered 50 bbl of mud and 15' flare. Shut-in. Displaced hole with 10.4# mud and pull anchor and tubing out of hole. Ran bit and cleaned out fill and bridges from 12,789'-13,400'. Raised mud weight and circulated. RIH with tubing and packer. Packer set at 12,556' and tailpipe landed at 12,729'. Displaced hole with 30 bbls 48 viscosity sweep. Opened well and flowed 3 hrs. Recovered 40 BW and 1 BO. Pressure dropped. Ran swab 6-1/2 hrs. and recovered 25 BW and 1/2 BBL of distillate. Tubing was plugged. Moved in surface equipment. Clean out fill. Swabbed 15 hrs. and recovered 48 BLW, 12 bbls of mud, and a 1'-2' flare. Acidized with 10,000 gals. 7-1/2% HCL acid and 1000 SCF N2 per bbl. with additives. Flushed with 32 bbl 10# brine 2% KCL with 1000 SCF N2 per bbl. Flowed back 59 BLW. Swabbed well for 20 hrs and recovered 91-1/2 BLW. Loaded tubing with 50 bbl 10# brine 2% KCL. Shut-in and moved out service unit 7-25-83. Currently, preparing to run 4-1/2" liner across Morrow and perforate.

O+4-NMOCD, H 1-1-HOU, R.E.Ogden, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH 1-Barnes, Eimers & Newkumert, 1-Byers 1-Featherstone

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles D. Herring TITLE Administrative Analyst DATE 8-3-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

AUG 10 1983