				<u></u>	0-07	5-28193	
HO. OF COPIES PECEIVED		HENICO ON CONT	DVATION CONNEC	_	- ,		
DISTRIBUTION SANTA FE	NEW	MEXICO DIL CONSE	RVATION COMMISSI	ON	Form C-101 Revised 14-65	<b>,</b>	
FILE			•		SA. indicate	Type of Lease	
U.S.G.S.	† †				STATE	FEE X	
LAND OFFICE	<del>                                     </del>		•		.S. State Oli 6	Gas Lease No.	
OPERATOR	1						
	_ <del></del>				111111		
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG BACK		<i>VIIIIII</i>		
la. Type of Work					7. Unit Agree	iment Name	
DRILL X		DEEPEN [	PLII	G BACK			
b. Type of Well		JCE1 E11 []			8. Farm or Le		
WELL SAS X	OTHER		SINGLE N	ZONE ZONE	<del>;</del>	Company Trust Co	
2. Name of Operator					9. Well No.		
Amoco Production	Company				1		
3. Address of Operator		00040			Lea Wn	l Pool, or Wilded 1fcamp; Southeas West Morrow Gas	
P. O. Box 68, Hot		88240	·		L QSUdQx	West Morrow Gas	
4. Location of Well UNIT LETTE	R E LOC	ATED	FEET FROM THE NO	rthLINE	MIIII		
			200 0	מר ר	Milli		
AND 660 FEET FROM	THE West EIN	£ 05 5EC. 24	TWP. 20-5 AGE.	35-E EMPM	12. Сошту		
					1		
MANIAN PARAMA		<i>HHHHH</i>	<del>!!!!!!!!!!</del>	Hilli	Lea		
Million of the second of the s	<i>HHHH</i>		19. Proposed Depth	19A. Formutio	1111111	20. Holary or C.T.	
			13,600	Morrov	· · · · · · · · · · · · · · · · · · ·	Rotary	
Al. Levalicas (Snow whether UF)	ET sto 1 214 Find	& Status Plug. Bond	21B. Drilling Contracto	<u> </u>	22. Approx.	. Date Work will start	
3666.8' GL	Blan	ket on file	2.2, 2.12.ing occurrent		As soo	n as possible	
<u> </u>							
23.	· F	ROPOSED CASING AN	D CEMENT PROGRAM		· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO				EST. TOP	
20"	16"	65#	600'	Circu		Surf.	
14-3/4"	10-3/4"	45.5#, 40.5,	· •		k to 16"		
9-1/2"	7-5/8"	39, 33.7, 39#		500 ' al	oove Bone	Springs 8,865'	
6-1/2"	5-1/2"	23#	13,000	'Tie bad	ck to 7-5	/8" 11,500'	
6-1/2"	Open hole	Open hole	13,600'	•	-	•	
						a a sure a s	
Propose to drill logs will be run Commercial produ	and equip well and evaluated.	in the Wolfcam	p and Morrow t	ormations	. After	reaching TD, ttempting	
		Mud Pro	gram: 0-6	00' Na	tive spud	mud.	
			600'-	4300' Br	ine		
			4300'-	12000' Cu	t Brine	91	
			12000'-	13600' KL	A Free wi	th 2% KCL thru	
BOP Diagram Atta	ched.				rrow.		
Gas is not dedic	ated APPROVAL	VALID FOR 180	DAYS	•			
das is not dedic	PERIVIT I	EXPIRES ////	<i>7118</i> 3				
	UNLESS	DRILLING UNDER	RWAY			•	
N ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT P	RODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certife tyatche informati	on above is true and con	plete to the best of my	knowledge and bellef.				
	~ / /	•			Λ.	1 0 03	
signed Karly	7. Xerry	Tille Assist	Admin. Analyst		Date	-0-03	
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					APR 1 1 1983		
IPPROVED BY		_ TITLE	1f-ama -ama ::-	11 not bo	authonia	ad until	
ICHDITIONS OF APPROVAL, I	FANY: Producti	on from the Wo	lfcamp zone wi	II not be	authoriz	eu until	
	approval	for the unort	hodox location	is optair	ied.		