

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501NMOC D O+4
FILEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
AND OFFICE	
TRANSPORTER	ON
OPERATOR	UAS
REGISTRATION OFFICE	
operator	

APOLLO ENERGY, INC.

Address
P. O. BOX 5315, HOBBS, NEW MEXICO 88241

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
FOWLER "B"	1	HOEBS - GRAYBURG/SAN ANDRES	State, Federal or Fee FEE	
Location	Unit Letter	K	2310 Feet From The South Line and 2317 Feet From The West	
Line of Section	6	T. Wnshp	19-S	Range 38-E, NMPM.
			LEA	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
CITGO PETROLEUM CORPORATION	P. O. BOX 272 ODESSA, TEXAS 79760-0272					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
PHILLIPS PETROLEUM COMPANY	424 HOME SAVINGS & LOAN, BARTLESVILLE, OK 74004					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	K	6	19	38	YES	SEPTEMBER 21, 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Res'v. ☐	Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-7-83	6-19-83	4303	4291					
Deviations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3622 GL	GB/SA	4160	4267					
Perforations	4241-59 ; 4160-4230		Depth Casing Shoe					
			4303					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	363'	200
7 7/8"	5 1/2"	4303	1000
	2 3/8"	4267	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

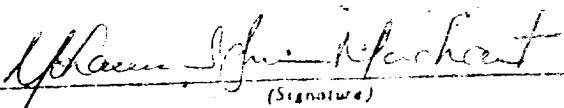
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-26-83	6-26-83	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
48 hrs.	-	30	2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
360	80	280	100/D

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

VICE PRESIDENT

(Title)

SEPTEMBER 21, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 22 1983, 19

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTORTITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name, location, or transportation or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple-completed wells.

RECEIVED
SEP 21 1983
O.C.D.
HOBB'S OFFICE