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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
APOLLO ENERGY, INC.

Address of Operator
P. O. BOX 5315, HOBBS, NEW MEXICO 88241

Location of Well

SECTION LETTER K LOCATED 2310 FEET FROM THE SOUTH LINE AND 2317 FEET FROM

WEST LINE OF SEC. 6 TWP. 19-S RGE. 38-E NEPM

Date Spudded 5-7-83	16. Date T.D. Reached 5-19-83	17. Date Compl. (Ready to Prod.) 6-19-83	18. Elevations (DF, RKB, RT, GR, etc.) 3622 GL	19. Elev. Casinghead -
Total Depth 4303	21. Plug Back T.D. 4291	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools YES	Cable Tools -
Producing Interval(s), of this completion - Top, Bottom, Name 4160 - 4259 - GB/SA				25. Was Directional Survey Made YES

Type Electric and Other Logs Run
DLL & CNL

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	363'	11"	200 sxs. Class "C"	-
5 1/2"	14	4303'	7 7/8"	800 sxs. Lite + 200 sx "C"	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE			2 3/8"	4267'	-

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4241'-59'	1	4241-59	1800 gal. 20% 50-50 N ₂
4160'-4230'	1	4160-4230	6000 gal. 15%

PRODUCTION

First Production 6-20-83	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) SHUT-IN
Date of Test 6-26-83	Hours Tested 48	Choke Size 2"
Flow Tubing Press. -	Casing Pressure 30#	Calculated 24-Hour Rate 40
Oil - Bbl. 80	Gas - MCF 100	Water - Bbl. 280
Oil Gravity - API (Corr.) 32	Gas - MCF 100	Water - Bbl. 140

Disposition of Gas (Sold, used for fuel, vented, etc.)
CURRENTLY SHUT-IN - WAITING ON HOOK UP

Test Witnesses By
DARREL PHILLIPS
ALAN RALSTON

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. Y. Merchant TITLE VICE PRESIDENT DATE JUNE 29, 1983

INSTRUCTIO

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1650	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2750	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2880	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3440	T. Devonian	T. Menefee	T. Madison
T. Queen 3700	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4020	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4162	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cicco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4160 to 4300	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Fresh water sands, red beds				
400	1650	1250	Red beds, Anhydrite				
1650	2750	1100	Salt, Anhydrite				
2750	2880	130	Salt, Anhydrite				
2880	3440	560	Sand, Anhydrite, Dolomite				
3440	4162	722	Sand, Anhydrite, Shale				
4162	4303	141	Dolomite, Shale				

REF

JUL 5 1983

O.C.D.
HOBBS OFFICE