

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR - 1 '86

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>PXA</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>Best</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>P</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>5660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>East Featherstone Bone Springs</u>

15. Elevation (Show whether DF, RT, GR, etc.)

3670.9' GK

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISC 8-30-85 and pull rods and pump. Released tubing anchor, lowered down, and latched onto RBP. 10H. Ran 5 1/2" CIBP and sat at 9650'. Displaced hole with 250 BBLs lining gel and cap CIBP with 35' class H Cement. Ran Free-Point and 5 1/2" casing free at 7500'. Cut casing at 7400'. Pull up and lay down casing. Ran tubing to 7446' and pump 50SX Class H Cement, 50' inside and 50' outside casing stub. WOC. Tagged stub plug at 7220'. Pulled up to 4566' and pumped 50SX Class C Cement. WOC and tag plug at 4480'. Pumped 15 SX Cement more on plug. Pulled up to 665' and dumped 30 SX Class C Cement. Pulled up and pumped 10SX Class C Cement surface plug. Shut off wellhead and installed dryhole marker. MISC 9-10-85.

DTS NMCO, H 1-JRB 1-FSN 1-CMH 1-Superior, Mid.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Larring

TITLE ADMINISTRATIVE ANALYST (SG)

DATE 9/11/85

APPROVED BY Ronald M. Carls OIL & GAS INSPECTOR

DATE APR 1 - 1986

CONDITIONS OF APPROVAL, IF ANY: