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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER P LOCATED 840 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 23 TWP. 20-S RGE. 28-E NMPM

15. Date Spudded

7-20-83

16. Date T.D. Reached

8-25-83

17. Date Compl. (Ready to Prod.)

11-28-83

18. Elevations (DF, RKB, RT, GR, etc.)

3670.9' GL

19. Elev. Casinghead

--

20. Total Depth

11803'

21. Plug Back T.D.

10000'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools
--

24. Producing interval(s), of this completion - Top, Bottom, Name

9744' - 9832' Bone Springs

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog, Micro Laterolog, Comp. Density, Comp. Neutron Gamma Ray

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72#, 48#	615'	17-1/2"	600 sx CI C	241 SX
8-5/8"	32#, 24#, 28#	4516'	12-1/4"	2400 sx Lite, 400 CI C	390 SX
5-1/2"	17#	11803'	7-7/8"	425 sx CI H Lite, 400 CI H	TCMT 7425'

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9866'	

31. Perforation Record (Interval, size and number)

11322'-27', 44'-50', 58'-62', 73'-77', 88'-11406',
30'-48', 11544'-52' w/4 JSPF (CIBPSA 11250')
10754'-60' & 10780'-88' w/4 JSPF (CIBPSA 10000)
9744'-54', 74'-80', 85'-92', 9802'-05', 10-14', 15'-
19', & 29'-32' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11322'-11544'	6500 gal 15% NEFE HCl acid tagged w/radioactive material
10754'-10788'	2000 gal 15% NEFE HCl acid tagged w/radioactive material

33.

PRODUCTION

Date First Production 11-15-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>11-28-83</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period →	Oil - Bbl. <u>145</u>	Gas - MCF <u>445</u>	Water - Bbl. <u>158</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. <u>145</u>	Gas - MCF <u>445</u>	Water - Bbl. <u>158</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented (Estimate connection to Phillips in 10 to 15 days)

Test Witnessed By

35. List of Attachments

Logs mailed 9-19-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lorman

TITLE Asst. Admin. Analyst

DATE 12-12-83

0+6-NMOCd,H I-R.E.Ogden, Hou I-F.J.Nash, Hou I-CLF I-Superior, Mid

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>5000'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7780'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11300'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9744'</u> to <u>9832'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	615'	615'	Surface				
615'	1139'	524'	Red Bed				
1139'	1800'	661'	Anhydrite				
1800'	2105'	305'	Anhy & Sand				
2105'	3682'	1577'	Anhy & Salt				
3682'	3832'	150'	Anhydrite				
3832'	4742'	910'	Anhy & Dolomite				
4742'	4858'	116'	Dolomite				
4858'	5004'	146'	Dolomite & Anhy				
5004'	5122'	118'	Dolomite & Lime				
5122'	5407'	285'	Dolomite & Sand				
5407'	6333'	926'	Dolo, Sand, & Lime				
6333'	10176'	3843'	Sand & Lime				
10176'	11803'	1627'	Lime				

RECORDED
DEC 12 1983
R.C.D.
ROBERTS OFFICE