

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-55

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Amoco Production Company

Address
P. O. Box 68, Hobbs, NM 88240

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2/1/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request allowable to produce

If change of ownership give name
and address of previous owner

5/1/84 R-7502

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Best Gas Com	Well No.	2	Pool Name, including Formation	Und. Bone Springs Wildcat	Kind of Lease	State, Federal or Fee	Fee	Lease No.
Location	Unit Letter	P	840	Feet From The	South	Line and	660	Feet From The	East
Line of Section	23	Township	20-S	Range	35-E	N.M.P.M.	Lea	County	

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Amoco Production Company (Trucks)	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 1183, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	23	20-S	35-E	*No	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir, Diff. Res. ☐
Date Spudded	7-20-83	Date Compl. Ready to Prod.	11-28-83	Total Depth	11803'	P.E.T.D.	11215'
Elevations (DF, RKB, RT, GR, etc.)	3670.9' GL	Name of Producing Formation	Und. Bone Springs	Top Oil/Gas Pay	9744'	Tubing Depth	9866'
Perforations	11322'-27', 44'-50', 58'-62', 73'-77', 88'-11406', 30'-48', 11544'-52'					Depth Casing Shoe	11803'
	(CIBPSA 11250') 10754'-60', 10780'-88 (CIBPSA 10000') 9744'-54', 74'-80',						
	85'-92', 02'-05', 10'-14', 15'-19' TUBING, CASING, AND CEMENTING RECORD					29'-32'	W/4 SPF
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17-1/2"	13-3/8"	615'	600 CI C				
12-1/4"	8-5/8"	4516'	2400 Lite, 400 CI C				
7-7/8"	5-1/2"	11803'	425 CI H Lite, 400 CI H				
	2-3/8"	9866'					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	11-15-83	Date of Test	11-28-83	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 Hours	Tubing Pressure		Casing Pressure	
Actual Prod. During Test	145 BO, 445 MCFD,	Oil - Bbls.	145	Water - Bbls.	158
				Gas - MCF	445

GAS WELL

Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, suck pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
*Est. connection to Phillips in 10 to 15 days.

Cathy L. Gorman
(Signature)

Asst. Admin. Analyst

(Title)

12-12-83

0+5 NMOCD, H 1-R.E. Ogden, Hou 1-F.J. Nash, Hou
1-Superior 1-CLF

OIL CONSERVATION COMMISSION

APPROVED **DEC 13 1983**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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