

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Best Gas Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3670.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER status update ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran pump in tracer survey 10-29-83. Pumped 60 bbl brine water. Swabbed and moved out service unit 10-31-83. Moved in swab unit. Swab tested for 35 hours. Recovered 382 BNW and 78 BO. Moved out swab unit 11-4-83 and moved in service unit 11-10-83. Pulled tubing and packer. Ran 2-3/8" seating nipple, 6 joints 2-3/8" tailpipe, tubing anchor, 2-3/8" tubing and tailpipe. Seating nipple landed at 9866' and anchor set at 9681'. Ran rods and pump. Moved out service unit 11-14-83. Pump tested for 8 days. Last 24 hours pumped 145 BO, 158 BW, and 445 MCFD. Ran 4-point test. Well completed as oil well 11-27-83. Well is currently producing.

0+5-NMOCD,H 1-R.E.Ogden, Hou 1-F.J.Nash, Hou 1-CLF 1-Superior, Midland

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 12-12-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

DEC 13 1983

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE