

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Best Gas Com	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 2	
4. Location of Well UNIT LETTER <u>P</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Bone Springs	
15. Elevation (Show whether DF, RT, GR, etc.) 3670.9' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>change zones</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-16-83 and loaded well with 45 bbls brine. Ran 5-1/2" CIBP and set at 11,250'. Capped CIBP with 35' of cement. Ran 3-1/8" casing gun and perforated intervals 10,754'-10,760' and 10,780'-10,788' with 4 JSPF. Ran 2-3/8" tubing and packer. Tailpipe landed at 10,641' and packer set at 10,541'. Swabbed 2-1/2 hrs. and recovered 30 BLW. Ran base temperature Gamma Ray and acidized with 15% NEFE HCL and additives. Tagged acid with RA material. Pumped 700 gals 15% NEFE HCL with additives and dropped 4 ball sealers per bbl and pumped 550 gals 15% NEFE HCL with additives. Flushed with 1550 gals brine water. Ran base temperature gamma ray. Ran swab 31.5 hrs. and recovered 140 BLW and 360 bbl of new water. Trace of gas after each swab run and no show of oil. Released packer and POH. Ran CIBP and set at 10,000'. Perforated 9744'-54', 9774'-80', 9785'-92', 9802'-05', 9810'-14', 9815'-19' and 9829'-32' with 4 SPF. RIH with tubing and packer. Tailpipe landed at 9652' and packer set at 9555'. Swabbed 18 hrs and recovered 36 BLW, 178 bbl of new water, 2 BO and a show of gas after each swab run. Preparing to run a pump-in tracer survey to determine source of extraneous water.

0+5-NMOCD, H T-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Superior, Mid

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-31-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 2 1983

CONDITIONS OF APPROVAL, IF ANY: