

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Best Gas Com	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 2	
4. Location of Well UNIT LETTER <u>P</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Southeast Lea Wolfcamp	
11. Elevation (Show whether DF, RT, GR, etc.) 3670.9' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-8-83. Ran a 4-3/4" bit and tagged cement at 11,715'. Cleaned out hole to 11,759' and displaced hole with 9.2# brine water. Pressure tested casing to 600 psi. for 30 min. Held OK. Ran Gamma Ray collar log from 11,738'-9738'. Ran 3-1/8" hollow carrier perf guns and perfered 11,322'-11,327', 11,344'-11,350', 11,358'-11,362', 11,373'-11,377', 11,388'-11,406', 11,430'-11,448' and 11,544'-11,552' with 4 JSPF and 120° phasing. RIH and landed tailpipe at 11,196' and packer set at 11,107'. Swabbed to 11,000' and recovered 45 BLW and 2' flare. Ran base survey and pressured backside to 1000 psi. Acidized with 6500 gal 15% NEFE HCL acid tagged with RA material, 378 ball sealers, and additives. Flush with 53 bbl 9.2# brine. Ran after treatment survey. Opened well and flowed for 4 hr. Unloaded 207 BLW and 10 bbl distillate and well died. Swabbed 20 hrs. and recovered 36 bbl. of Distillate and 65 BW. Moved out service unit and moved in swab unit. Ran swab once an hour for 15 hrs. and recovered 7-1/2" BO, and 12 BW with a slight show of gas. Moved out swab unit 9-19-83. Shut-in 96 hrs. and ran BHP bomb, on wireline, to 11,190'. Left shut-in. Currently, evaluating additional work to be performed.

O+4-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Superior, Mid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-3-83

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE OCT 5 1983

CONDITIONS OF APPROVAL, IF ANY: