	P. O. BOX 2008 SANTA FE, NEW MEXICO 8750		
U.4.0.8.			
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROMATION OFFICE			
Harvey E. Yates Company			
P. O. Box 1933, Roswell, New Mexico 88201 Reeson(s) for filing (Check proper day) (New Mexico 88201 (Change in Transporter of:			
New well Dry Gas D pry Gas from			
this weil musingement Service.			
If change of ownership give name Minerals Managements and address of previous owner			
DESCRIPTION OF WELL AND LEASE Leave Name West Lynch 30 Location Location			
Unit LetterB : 330 Feet From The North Line and 1650 Feet From The East			
Line of Section 30 T.	mahip 20S Range 3	34 <u>Е , ммрм, Lea</u>	Count
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Navajo Crude Oil Purchasing Co. North Freeman Ave. Artesia NM 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
It well produces oil or liquids, give location of tanks. B 30 20S 34E No 1			
If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> OII Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Rea			
Designate Type of Completion	on (X) X		P.B.T.D.
Date Spudded 8/17/83	Date Compl. Ready to Prod. 9/17/83	3519	3498
Elevations (DF, RKB, RT, GR, etc.) 3662.3	Name of Producing Formation Yates Sd	Top Oll/Gas Pay 3299	Tubing Depth 3519
Perforations 3299' - 3494'			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8 5/8"	505	325 sx
7 7/8"	5 1/2"	3500'	<u>325 sx + 175 sx</u> 1" to surface
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to pressed top all able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 9-28-83	Date of Test 9-28-83	Producing Kiethod (Flow, pump, gas lift, etc.) Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
20 hrs Actual Prod. During Test	он-вы. б	Water-Bble. 68	Gas - MCF 40
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bble. Contenente/MMCF	Cravity of Condensate
Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (Ebat-18)	Choke Size
CERTIFICATE OF COMPLIAN	•	DIL CONSERVAT	1983
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR	
(Signalwe) Reservoir Engineer (Tule) September 30, 1983		TITLE	
well name or putation, or to			er, or other such change of conditing of conditing the filed for sech pool in multi-