

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1646-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. Coop 1
4. Location of Well UNIT LETTER SL/BHL B 200/9 FEET FROM THE North LINE AND 1380 FEET FROM 1288 THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Flashed Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3626.6' GL	12. County Dea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **cmr squeeze & acidize** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M15U 12-12-84. Plugged back with sand and calseal to 4161'. Ran cmr. retainer and set at 4048'. Squeezed 50 sx Class C w/additives and 50 sx Class C Neat. Reversed out 54 sx. Drilled out to 4150'. Ran cmr. retainer and set at 4047'. Squeezed 50 sx Class C Neat and reversed out 29 sx. Drilled out to 4160' and pressure tested to 500 PSI. Bled to 0 PSI in 15 minutes. Drilled out to 4286'. Ran pkr. and acidized each 1' interval 4239'-4234', 4230'-4207', 4198'-4192', 4187'-4184', 4182'-4179' with 50 gals. 15% NE HCL per ft. Ran tky. and set pkr. at 4040'.
MOSU 12-21-84. Well is currently injecting.

0+5-77MOD, H 1-JRB Blue Rm 21-156 1-FJN Blue Rm 4-206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Bonita Coble** Administrative Analyst DATE **12-28-84**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JAN - 3 1985**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN -2 1985

O.C.D.
HOBBS OFFICE