

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1646-5	
7. Unit Agreement Name	
8. Farm or Lease Name	
South Hobbs (GSA) Ut. Coop	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Hobbs GSA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well  
SL/BHL UNIT LETTER B 200/9 FEET FROM THE North LINE AND 1380/1288 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3626.6' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-1-83. Ran 4-3/4" bit and tagged cement at 3181' and DV tool at 3243'. Drilled out cement and DV tool. Tagged cement at 4220' and drilled out cement from 4220'-4286'. Pressure tested casing 1500 psi for 30 min. Held OK. Displaced casing and ran logs. Perfed 4135'-60', 4167'-69', 4179'-82', 4184'-87', 4192'-98', 4207'-30', and 4234'-39' with 4 SPF. Ran Baker full bore packer and tubing. Ran base log. Ran tubing and packer at 4247'. Spotted 126 gals 15% NE HCL acid. Pulled up and set packer at 3996'. Acidized with 6000 gals 15% NE HCL in three equal stages separated by 17 bbls gelled brine with 500# rock salt and 250# 100 mesh salt. Flushed to perfs. Released packer and POH. Ran Baker Lok-Set packer and tubing. Packer was set at 4043'. Displaced casing with packer fluid. Pressure tested packer 500 psi-OK. Moved out service unit 10-10-83. No further report until injection commences.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Texaco 1-Sun 1-Shell 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-12-83

ORIGINAL SIGNED BY JERRY SEAYON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 14 1983  
CBA  
HOBBS OFFICE