

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- Water Injection		3a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator AMOCO PRODUCTION COMPANY		3. State Oil & Gas Lease No. A-1212-1
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well SL/BHL UNIT LETTER D/M 645/1 FEET FROM THE North/South LINE AND 453/74 FEET FROM THE West LINE, SECTION 4/33 TOWNSHIP 19-S/18-S RANGE 38-E/38-E		8. Farm or Lease Name South Hobbs (GSA) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3620.1 GL		9. Well No. Coop #2
		10. Field and Pool, or Wildcat Hobbs (GSA)
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Propose to plugback well & acidize intervals:

MIRU-SU. Pull tubing & packer. Plug back well from PBTD of 4395' to 4327' with sand. Cap sand with 10 ft. of Hydromite to bring new PBTD to 4317'. RIH w/5-1/2, PPI packer. Test packer. Drop the RFC valve & acidize the following intervals with 50 gallons per foot 15% NE HCL plus additives 2 gal/1000 WA-212, 5 gal/1000 Nalco 3VS-952 & 1 gal/1000 WA-211. Acidize in 3 ft. intervals w/150 gal. per interval. Keep backside loaded while pumping acid. Max pressure to 2500 psi. 4159-65, 4205-13, 4225-28, 4233-38, 4243-46, 4254-58, 4271-74, 4277-89, 4299-4303, 4309-14. Retrieve RFC valve. Pull up & set packer at 4100 & overflush the acid into formation w/35 bbls clean water. Release PPI packer & POH. RIH w/original coated injection packer & tubing. Set packer at 4034'. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Steve Brownlee
Eddie W. Seay
Oil & Gas Inspector
TITLE Admin. Analyst
DATE 10-22-86
OCT 24 1986