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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	A-1212-1

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		5. Date Spudded		6. Date T.D. Reached		7. Date Compl. (Ready to Prod.)		8. Elevations (DF, RKB, RT, GR, etc.)		9. Elev. Casinghead		10. Total Depth		11. Plug Back T.D.		12. If Multiple Compl., How Many		13. Intervals Drilled By		14. Rotary Tools		15. Cable Tools		16. Producing Interval(s), of this completion - Top, Bottom, Name		17. Was Directional Survey Made		18. Type Electric and Other Logs Run		19. Was Well Cored			
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Injection Well		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		AMOCO PRODUCTION COMPANY		P. O. Box 68, Hobbs, NM 88240		SL/BHL		8-15-83		8-31-83		2-3-84		3620.1' GL		--		4423'		4395'		--		0-TD		--		None		Yes		Cased Hole Compensated Neutron Log		No					
UNIT LETTER D/M		LOCATED 645/1		FEET FROM THE North/South		LINE AND 453/74		FEET FROM		THE West LINE OF SEC. 4/33		TWP. 19-S/		RANGE 18-S. 38-E																											
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <i>Cathy L. Jorman</i>		TITLE Assist. Admin. Analyst		DATE 2-13-84																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	4159'-65', 4200'-02', 05'-13', 25'-28', 33'-38', 43'-46', 54'-58', 62'-65', 71'-74', 77'-89', 4299'-4303', 09'-14', 19'-20 and 26'-48' w/4 SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	List of Attachments	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED	TITLE	DATE
8-5/8"	24	1500'	12-1/4"	900 sx C1 C w/add.	161 sx										4159'-4348'	6336 gal 15% NE HCL acid, 21 bbl gelled brine water, 900# rock salt			injecting																						
5-1/2"	15.5	4423'	7-7/8"	1125 sx C1 C w/add & 900 C1 C Lite w/add.	229 sx																																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2670'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2895'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3419'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3988'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4102'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	199'	199'	Surface				
199'	1090'	891'	Red Bed				
1090'	1500'	410'	Red Bed & Anhy.				
1500'	1520'	20'	Anhydrite				
1520'	2662'	1142'	Anhy & Salt				
2662'	3475'	813'	Anhydrite				
3475'	4155'	680'	Anhy & Dolo				
4155'	4423'	268'	Dolomite				

RE
FEB 14 1984
O.C.D.
ROBES OFFICE