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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER injection well
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Ut. Coop.

9. Well No.
3

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Hobbs GSA

4. Location of Well
SL/BHL C LOCATED 645/32 North 2045/1313
UNIT LETTER C LOCATED 645/32 FEET FROM THE North LINE AND 2045/1313 FEET FROM THE West LINE OF SEC. 4 TWP. 19-S RGE. 38-E

12. County
Lea

15. Date Spudded 9-4-83 16. Date T.D. Reached 9-29-83 17. Date Compl. (Ready to Prod.) 2-3-84 18. Elevations (DF, RAB, RT, GR, etc.) 3623.9' GL 19. Elev. Casinghead --

20. Total Depth 4494' 21. Plug Back T.D. 4470' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Cement Bond Log Variable Density; Comp. Neutron Log Cased Hole

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1500'	12-1/4"	1000 sx C1 C	220 sx
5-1/2"	15.5	4494'	7-7/8"	650 sx C1 H and 150 sx C1 H neat	750 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
4248'-50', 69'-73', 84'-95', 4297'-4301', 03'-09', 22'-27', 36'-39', 41'-44', 48'-51', 52'-54', 60'-64', 67'-70', 77'-81', 4390'-4417', 19'-24', 34'-38', and 41'-47' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4248'-4447'	6000 gal 15% NE HCL acid, 8 bbl gelled brine water, 500# rock salt, & 200# 100 mesh salt

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) injecting

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Logs mailed on 11-9-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lerman TITLE Assist. Admin. Analyst DATE 2-13-84

0+5-NMOCD, H T-R. E. Ogden, HOU T-F. J. Nash, HOU T-CLF T-Petro Lewis T-Texaco T-Sunl-Shetl

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2700'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2928'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3472'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4051'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4164'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	664'	664'	Surf				
664'	1500'	836'	Red Bed				
1500'	1583'	83'	Anhydrite				
1583'	1700'	117'	Salt				
1700'	1710'	10'	Anhydrite				
1710'	2770'	1060'	Rustler				
2770'	3894'	1124'	Yates				
3894'	4010'	116'	Grayburg				
4010'	4027'	17'	San Andres				
4027'	4285'	258'	Grayburg				
4285'	4494'	209'	San Andres				

FEB 14 1984
O.C.D.
HOBBS OFFICE