

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTHEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs(GSA) Ut. Coop
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well SL/BHL C 645/32 FEET FROM THE North LINE AND 2045/1313 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3623.9' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-30-83 and ran a 4-3/4" bit. Drilled out cement and DV tool 3253'-3380'. Drilled out cement, float collar, and cement 4420'-4470'. Ran string mill and dressed out DV tool. Displaced hole with clean fresh water. Pressure tested casing 1500 psi for 30 min. Held OK. Perforated 4248'-50', 4269'-73', 4284'-95', 4297'-4301', 4303'-09', 4322'-27', 4336'-39', 4341'-44', 4348'-51', 4352'-54', 4360'-64', 4367'-70', 4377'-81', 4390'-4417', 4419'-24', 4426'-28', 4434'-38', and 4441'-47' with 4 JSPF using a 3-1/8" casing gun, utilizing 90° phasing. Ran tubing and packer. Spotted acid at 4440'. Pulled up and set packer at 4190'. Acidized with 6000 gals 15% NE HCL acid with additives in 4 equal stages separated by 8 bbls gelled brine, 500# rock salt, and 200# 100 mesh salt. Flushed with 50 BFW. Released packer and POH. Ran Baker Lok-Set packer and tubing. Set packer at 4130'. Displaced casing with packer fluid. Moved out service unit 11-3-83. No further report until injection commences.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Texaco 1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-7-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 15 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: