

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Injection Well	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Ut. Coop
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well SL/BHL C 645/25 FEET FROM THE North LINE AND 2045/1330 FEET FROM UNIT LETTER C, 645/25 FEET FROM THE North LINE AND 2045/1330 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3623.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spud 9-4-83. Drilled to a total depth of 40' and set 40' of 14" conductor pipe. Cemented with 2 yards of ready mix. Moved in and rigged up Aztec Well Servicing Company rig #289. Began continuous rotary operations 5:01 am 9-6-83. Drilled with a 12-1/4" bit to a total depth of 1500'. On 9-7-83, ran 8-5/8", 24# casing and set at 1500'. Cemented with 1000 sacks of class C and circ. 220 sacks. WOC 18 hrs. Pressure tested casing to 600 psi for 30 min. Held OK. Reduced bit to 7-7/8" and resumed drilling.

O+5-NMOCD, H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF 1-Texaco
1-Petro-Lewis 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman TITLE Assistant Admin. Analyst DATE 9-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 13 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 12 1983

HOBBS