

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

C.L. CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. Coop 4
4. Location of Well SL/BHL A/P 494/22 FEET FROM THE North/South LINE AND 1025/1311 FEET FROM THE East LINE, SECTION 4/33 TOWNSHIP 19-S/18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3620.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 9/25/87 and pull injection tubing and packer. Run 3 inch casing guns and perforate 4126' to 4155' with 4 JSPF. Run PPIP with 2 foot spacing and acidize from 4126' to 4155' with 2175 gallons of 20% NE HCl. Run 2-3/8" injection tubing and packer. Pump packer fluid and set packer at 4039'. Test casing and packer to 500 psi for 30 minutes and test OK. RD and MOSU 9/28/87 and return well to injection.

IPWO: 2352 BWIPD at 588 psi  
IAWO: 2560 BWIPD at 0 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie W. Seay TITLE Sr. Admin. Analyst DATE 10/6/87  
Approved by Oil & Gas Inspector TITLE  DATE OCT 19 1987

CONDITIONS OF APPROVAL, IF ANY: