

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1. TYPE OF WELL				5. Indicate Type of Lease	
a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				State ☐ Fee ☒	
2. Name of Operator				6. State Oil & Gas Lease No.	
Amoco Production Company					
3. Address of Operator				7. Unit Agreement Name	
P. O. Box 68 Hobbs, NM 88240					
4. Location of Well				8. Farm or Lease Name	
SL/BHL				South Hobbs (GSA) Ut Coop	
UNIT LETTER <u>A/P</u> LOCATED <u>494/22</u> FEET FROM THE <u>North/South</u> <u>1025/1311</u> FEET FROM				9. Well No.	
THE <u>East</u> LINE OF SEC. <u>4/33</u> TWP. <u>19-S/18-S</u> R. <u>38-E</u>				10. Field and Pool, or Wilcat	
				Hobbs GSA	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8-18-83		9-2-83		2-6-84	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3620.2' GL		--			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
4374'		4350'		--	
23. Intervals Drilled By				24. Producing interval(s), of this completion - Top, Bottom, Name	
Rotary Tools				None	
0-TD				25. Was Directional Survey Made	
				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Comp. Neutron Log Cased Hole; Cement Bond Log Variable Density; Simultaneous Dual Laterolog Micro SFL				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1529'	12-1/4"	1100 sx Cl C w/add	327 sx
5-1/2"	15.5	4374'	7-7/8"	1075 sx Cl C w/add &	
				25 sx Cl C Lite	420 sx
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					4039'
1. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4126'-33', 37'-45', 55'-57', 72'-83', 4188'-4200', 04'-11', 15'-18', and 30'-62' w/4 SPF			DEPTH INTERVAL 4126'-4262' AMOUNT AND KIND MATERIAL USED 5418 gal 15% NE HCl acid, 300 gal gelled brine water 300# rock salt, & 200# 100 mesh salt.		
3. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)			Well Status (Prod. or Shut-in)
					Injecting
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
4. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
5. List of Attachments					
Logs mailed on 9-26-83 & 10-5-83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Cathy L. Ferman</u>		TITLE <u>Assistant Admin. Analyst</u>		DATE <u>2-20-84</u>	
O+5-NMOCD, H 1-R. E. Ogden, 21,150		1-F. J. Nash, 4.206		1-Texaco 1-Petro Lewis 1-Sun	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured as they are in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2695'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2908'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3416'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3960'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4068'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	40'	40'	Surface				
40'	1741'	1701'	Sand + Shale				
1741'	2700'	959'	Anhydrite				
2700'	3889'	1189'	Yates				
3889'	4003'	114'	Grayburg				
4003'	4371'	368'	San Andres				

RECEIVED
FEB 21 1934
O.C.C.
ROCKS OFFICE