

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lease Name	
South Hobbs (GSA) Ut. Coop	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Hobbs GSA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER - Injection Well

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
SL/BHL
UNIT LETTER A/P 494/22 FEET FROM THE North/South LINE AND 1025/1311 FEET FROM
THE East LINE, SECTION 4/33 TOWNSHIP 19-S/18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3620.2 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Status Update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-23-83. Ran 4 3/4" bit and tagged cement and DV tool at 3376'. Drilled out cement and DV tool. Tagged cement at 4316' and drilled out cement, float collar, and cement from 4316'-4350'. Pressure tested casing to 1500 psi for 30 mins. Held OK. POH. RIH with mill and dressed out DV tool and tagged PBTD at 4350'. POH and displaced hole with fresh water and ran logs. Perfed 4126-33', 4137-45', 4155-57', 4172-83', 4188-4200', 4204-11', 4215-18', and 4230-62' with 4 SPF. Ran base log, Baker full bore packer, and tubing. Packer at 4268'. Spot 168 gals. 15% NE HCL acid. Pulled up and set packer at 4165'. Acidized with 5250 gals. 15% NE HCL acid with additives in 3 equal stages separated by 300 gals. gelled brine water, 300# rock salt, and 200# 100 mesh salt. Released packer and POH. Ran Baker model C RBP, retrieving head, Baker full bore packer, and tubing. RBP was set at 4165' and packer set at 4050'. Ran base log and acidized with 1000 gals. 15% NE HCL with additives flush. POH. Ran Baker Lok-Set packer, 1 jt. tubing, seating nipple and tubing. Packer was set at 4039'. Displaced casing with packer fluid. Pressure tested packer to 500 psi - OK. Moved out service unit 9-28-83. No further report until commence injection.

0+4-NMOCD,H 1-HOU,R.E.Ogden,Rm.21,150 1-F.J.Nash,Rm.4.206,HOU 1-CMH 1-Texaco 1-Shell
1-Sun 1-Petro Lewis

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst DATE 10-6-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR TITLE _____ DATE OCT 12 1983

CONDITIONS OF APPROVAL, IF ANY: