

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection well		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Ut. Coop
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well SL 494 1025 UNIT LETTER A BHL 25 North 1310 FEET FROM THE LINE AND FEET FROM East 4 19-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3620.2' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spud 8-18-83 and drilled to a total depth of 40'. Ran 40' of 14" conductor pipe and cemented with 2 yards of Ready Mix. Moved in and rigged up Aztec #289. Began continuous rotary operations 2:00 am. 8-20-83. Drilled with a 12-1/4" bit to a total depth of 1550'. On 8-21-83, ran 8-5/8" 24# K-55 casing and set at 1529'. Cemented with 1100 sx class C with additives. Circulated 327 sx of cement. WOC 18 hrs. Pressure tested casing to 600 psi for 30 min.-Held OK. Reduced bit to 7-7/8" and resumed drilling.

O+4-NMOCD,H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Sun 1-Texaco
1-Petro-Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Sexton TITLE Administrative Analyst DATE 8-23-83

APPROVED BY JERRY SEXTON TITLE ACTING SUPERVISOR DATE AUG 25 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 24 1993

O.C.D.
HOBBS OFFICE