

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-28332

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Hobbs GSA Unit

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

Water Injector

2. Name of Operator

Amoco Production Company

(Room 18.108)

8. Well No.

128

3. Address of operator

P.O. Box 3092,

Houston,

Texas

77253-3092

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location SL/BHL

Unit Letter D/P

: 335/1

Feet From The

North/South

Line and

520/26

Feet From The

West/East

Line

Section

3/33

Township

19-S/18-S

Range

38-E

NMPM

Lea, NM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3617.2' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Perf & Acidize** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MXIRU SU (3/18/94) X RTXIB. REL PKR X POH X RIH X BIT X SCRAPER X WS. TAG @ 4355FT X POH X RIH WL X CMT RET X SA 4270FT X POH. RIH X STINGER X 17 JTS 2" FIBER GLASS TBG X 2-3/8" N-80 WS TBG. STRING INTO CTM RET SA 4270FT X PMP 110 BBLs FW DWN CSG. UNABLE TO LOAD CSG X PMP 200 SX CLASS C X 2% CACL X 5# SN/SX X TAIL-END X 150 SX CLASS C CMT X 1.5% CACL X .06% FL REDUCER X .02% DEFOAMER X NO SQ PRS. WASH UP X DISP TBG X 13 BBLs X CAUGHT PRS. MAX SQ PRS 200 PSI X UNABLE TO STING OUT OF CMT RET. UABLE TO PULL FIBER GLASS TBG INTO X RIH X WL X FREEPOINT TBG X FREE AT 3341FT X CUT TBG OFF AT 3323FT X REV CIRC TBG CLEAN. POH X TBG X PU SHOE X 16 JTS WASH PIPE X JARS X 6 DCS X TBG. FIN RIH X WASH PIPE X WENT OVER TOP OF FISH @ 3323FT. TBG CMT @ 3610FT X WASH OVER TBG FROM 3610-3615FT. POH X RIH X OVERHSOT X 2 JTS TG X PORT SUB X TBG. CATCH FISH @ 3323FT X RIH X WL STRING SHOT X BACK OFF 2-3/5 N-80 TBG. POH X WL X PERF 4132-232' (7-1/2JTS). DO CMT X TBG X 3610-4285FT X CIRC X PSI TEST X 500 PSI X DISLACE HOLE W/FRESH H2O X POH X LD DCS. RIH X WL X PERF 4132-4145FT X 4204-4258FT W/4 SJPF X POH X RIH X PKR X TBG X PSA 4051FT X LOAD X TEST. ACD PERFS 4132-4145FT X 4204-4258FT X 3350 GAL 20% HCL X ADDITIVES X 3 STATES X 1000 GAL X 400# SALT X 1000 GAL X 600# SALT X 1350 GAL X FLUSH X MAX TRTP 2200 X AVG TRTP 300 X AIR 2 BPM X ISIP 0 X REL PKR X LAY DOWN 2-3/8" WORKSTRING X RIH X INJ PKR X PC TBG X DISPLACE CSG X PKR FLUID X RBXT X RETURN WELL TO INJECTION. RD X MOSU (4/29/94).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Devina M. Prince

TITLE

Staff Assistant

DATE 05-16-94

TYPE OR PRINT NAME

Devina M. Prince

TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

DATE

05-16-94

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1994

OFFICE

