

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 - Hobbs, NM 88240	9. Well No. 128
4. Location of Well SL/BHL UNIT LETTER D/P 335/1 FEET FROM THE North/South LINE AND 520/26 FEET FROM THE West/East LINE, SECTION 3/33 TOWNSHIP 19-S/18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3617.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-23-84, nipples up BOP, pulled tbq and electric sub pump. Ran pkr and tbq, set pkr at 4,059' and ran base log. Acidized 4,136'-4,310' with 9,000 gal 15% gelled acid w/add. Flushed with 35 bbls water. Ran tracer log. Released pkr and POH. Ran electric submersible pump and tbq, pump landed at 4,074'. Began pump testing 3-29-84, pump tested 11 days, last day pumped 34 BO, 128 BW and 78 MCF. Killed well with 90 bbl fresh water, removed tree and installed BOP. Pulled tbq and elec. sub-pump. RIH with pin-point inj. pkr, seating nipple and tbq. Set pkr at 4,318' and tested to 4,000 psi, tested O.K. Ran RFC valve, set in pkr. Selectively acidized pers 4,308-09', 4,303-04', 4,293-94', 4,288-89', 4,264-65', 4,258-59', 4,252-53', 4,246-47', 4,241-42', 4,229-30', 4,218-19', 4,214-15', 4,206-07', 4,196-97', 4,188-89', 4,179-80', 4,166-67' and 4,139-40' with 75 gal each of 15% NE HCl. Flushed with 35 bbls water. POH and laid down pkr and tbq. Ran seating nipple and tbq, seating nipple landed at 4,338'. Ran rods and pump and returned well to production.

0+5 NMOCD 1 - J.R. Barnett 1 - F.J. Nash 1 - GCC 1 - Petro Lewis
Hobbs Houston Houston
Rm. 21.156 Rm. 4.206

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE May 21, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 23 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 22 1994
O.C.D.
HOBBS OFFICE