

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (35A) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 128
4. Location of Well SL/BHL UNIT LETTER D/P 335/1 FEET FROM THE North/South LINE AND 520/26 FEET FROM THE West/East LINE, SECTION 3/33 TOWNSHIP 19-S/18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3617.2 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to selectively brake down perforations with Pin Point packer and acids as follows:
Move in service unit, pull tubing and submersible pump. RIH with Halliburton Pin Point Injection Packer, collar locator, and 2-3/8" tubing. Drop retrievable fluid plug and RFC valve if they were not run with tool. Drop down and set packer at 4308'. Brake the following perferd intervals: 4308'-09', 4303-04', 4293-94', 4288-89', 4264-65', 4258-59', 4252-53', 4246-47', 4241-42', 4229-30', 4218-19', 4214-15', 4206-07', 4196-97', 4188-89', 4179-80', 4166-67', and 4139-40' with 15% NE HCl acid containing 1 gal WA211/1000 gals acid and 2 gals WA212/1000 gals acid. Release packer, pull up and set packer at 4050'. Retrieve RFC valve and fluid plug. Flush with 35 bbls fresh water. Release packer and POH. Lay down 2-3/8" tubing. If significant damage is present and perfs appear blocked then sub pump may be rerun following completion of testing. If perfs test open RIH with 2-7/8" tubing w/standard seating nipple on botton and land at 4325'. Run rods and pump, return well to production.

0+5 NMOCD, H 1-J. R. Barnett, Hou 21.156 1-F. J. Nash, Hou 4.206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry C. Sexton TITLE Assist. Adm. Analyst DATE 4/13/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY _____

APR 13 1984

RECEIVED
APR 11 3 1984
O.C.D.
HOURS OFF