

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5c. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO STOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 128
4. Location of Well SL/BHL D 335/10 FEET FROM THE North LINE AND 520/10 FEET FROM UNIT LETTER D 335/10 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Willcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3617.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-15-83 and ran a 4-3/4" bit. Tagged cement at 3332' and DV tool at 3384'. Drilled out cement and DV tool. Lower bit to 4337' and tagged cement. Drilled out cement, float collar and cement to 4380'. Circulated hole clean and POH. Ran a 4-3/4" taper mill and mill out DV tool and float collar. Displace hole with clean fresh water. Pressure tested casing 1500 psi for 30 min. Held OK. Ran logs. Perforated San Andres intervals 4136'-4143', 4166'-4168', 4177'-4180', 4186'-4190, 4195'-4197', 4204'-08', 4212'-20', 4227'-30', 4239'-68', 4287'-96', and 4300'-10 with 4 SPF. Ran Model R packer and 2-3/8" tubing. Ran Base/Temp Gamma Ray log. Lowered tubing to 4389' and spotted 5 gal 15% LSTNE HCL acid. Pulled up and set packer at 4001'. Acidized with 5400 gals 15% LSTNE HCL acid with 300# rock salt in 300 gal gelled brine water, 2700 gals acid. Ran after treatment log. POH and RIH with Electric Submersible Pump with tubing. Pump landed at 4114'. Moved out service unit 11-21-83. No further report until pump testing begins.

O+5-NMOCD, H 1-F. J. Nash, HOU Rm. 4.206 1-R. E. Ogden, HOU Rm. 21.150 1-Texaco 1-Shell
1-Sun 1-Petro Lewis 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gale M. Herring</u>	TITLE <u>Administrative Analyst</u>	DATE <u>11-30-83</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>DEC 2 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		