

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of well
UNIT LETTER F 1403 FEET FROM THE North LINE AND 1403 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
130

10. Field and Pool, or Wildcat
Hobbs (GSA)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

RU-MISU 12-17-86. POH w/prod. equip. Install BOP. RIH w/5-1/2" Howco cement retainer 2-7/8 seating nipple, tbg. set at 4028 ft. Pump 75 sacks Class C, 4#/sacks tuff plug 75 sacks Class C 2% CaCl₂. Displace w/24 BW in 5 stages. Pump 50 sacks thixset. 50 sacks Class C, 4# sx tuff plug. Disp w/8 BW. Sting out of cement retainer and reverse out 64 sacks. RIH w/4-3/4 bit and 6 3-1/8 drill collar and drill cement retainer and cement from 4026 to 4111. Drill stingers from 4111-42. Drill good cement 4142-98. Circulate hole clean. Pressure test casing to 1000#. POH. Perf 4077-4193 w/4" casing gun 4 JSFF. RIH w/5-1/2" Howco PPI packer 2-7/8 seat nipple, 2-7/8 tbg to 4032'. Flush tbg and drop RFC valve. Acidize in 1 ft intervals from 4193-4145 50 gal 15% HCl per ft. RFC valve plugged. Fish balbe and run new RFC valve. Finish acidizing 4140-4077 50 gals 15% HCl acid per ft. Total 3300 gal acid. RIH w/prod. equip. ESP set at 4051. RD MOSU 12-24-86.

PPWO: 101 BOPD 780 BWPD 14 MCFD
PAWO: 116 BOPD 1111 BWPD 2 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 1-7-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

JAN 6 1987

CONDITIONS OF APPROVAL, IF ANY: