

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. A-1212-1
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 130	
4. Location of Well UNIT LETTER <u>F</u> <u>1403</u> FEET FROM THE <u>North</u> LINE AND <u>1403</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (GSA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3630 KB	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze and reperforate subject well to eliminate water channeling.

MI & RUSU. Pull production equip. RIH w/cement retainer and set at 4050'. Squeeze perms w/150 sacks Class C cement. Drill out to 4198'. RIH w/4" hollow carrier casing gun and perf the following intervals with 90° phasing: 4077-83, 4085-87, 4096-4100, 4109-21, 4126-40, 4145-61, 4167-73, 4179-81, 4184-86, 4191-93. RIH w/pinpoint packer. Acidize intervals w/50 gals/ft of 15% HCl containing 1 gal/1000 gal WA 211, 2 gal/1000 gal WA 212 and 5 gals/1000 gal Nalco 3VS-952. Pull up to 4000'. Pull RFC and fluid plug. Pump an additional 2000 gal 15% HCl w/additives. Flush w/32 bbl water. Run tubing and ESP. RD & MOSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 12-4-86

ORIGINAL FORWARDED BY JERRY SEATON
DISTRICT SUPERVISOR

APPROVED BY [Signature]

TITLE

DATE

DEC 8 1986

CONDITIONS OF APPROVAL, IF ANY: