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Form C-105
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1212-1

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs(GSA)Unit

9. Well No.

130

10. Field and Pool, or Wildcat

Hobbs GSA

12. County

Lea

13. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O.Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER F LOCATED 1403 FEET FROM THE North LINE AND 1403 FEET FROM

THE West LINE OF SEC. 4 TWP. 19-S RGE. 38-E NMPN

15. Date Spudded

10-19-83

16. Date T.D. Reached

10-29-83

17. Date Compl. (Ready to Prod.)

11-27-83

18. Elevations (DF, RKB, RT, GR, etc.)

3616.55' GL

19. Elev. Casninghead

--

20. Total Depth

4305'

21. Plug Back T.D.

4296'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

--

24. Producing interval(s), of this completion - Top, Bottom, Name

4077' - 4244' Grayburg San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Neutron - Litho Density; Dual Laterolog Micro-SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-2/8"	24	1495'	12-1/4"	875 sx Cl C w/1% CaCl	220 sx
5-1/2"	15.5	4301'	7-7/8"	1300 sx Cl H, 300 Cl H Flowlock	190 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4248'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4077'-83', 85'-87', 96'-4100', 09'-21', 26'-40',
45'-61', 67'-73', 79'-81', 84'-86', 91'-93', 4203'-
06', 08'-11', 19'-37', & 41'-44' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4077'-4244'	5005 gal 15% NE HCl, 300# graded rock salt, & 100# mesh salt in gelled brine water

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
11-12-83		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11-27-83	24		→	33	25	247		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
		→	33	25	247			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Logs mailed 11-3-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lathu L. Lerman

TITLE Asst. Admin. Analyst

DATE 12-12-83

0+6-NMOCD, H 1-R.E.Ogden, Hou
1-Shell 1-Petro Lewis

1-F.J.Nash, Hou

1-CLF

1-Texaco

1-Sun

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2665'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2874'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3367'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3899'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4001'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4077'</u> to <u>4244'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	52'	52'	Surface				
52'	1495'	1443'	Red Bed				
1495'	1961'	466'	Anhydrite				
1961'	3009'	1049'	Anhy & Salt				
3009'	3620'	611'	Anhy				
3620'	3930'	310'	Queen				
3930'	4305'	375'	San Andres				

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