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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-83

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter oil: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Request allowable to produce

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs(GSA) Unit	Well No. 130	Pool Name, including formation Hobbs GSA	Kind of Lease State, Federal or Free State	Lease No. A1212-1
Location Unit Letter <u>F</u> ; <u>1403</u> Feet From The <u>North</u> Line and <u>1403</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> , N.M.P.M., Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1008, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> ; <u>4</u> ; <u>19-S</u> ; <u>38-E</u>	When actually connected? <u>Yes</u> ; When <u>11-27-83</u>

EFFECTIVE February 1, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

7. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. Diff. Resv. ☐
Date Spudded 10-19-83	Date Compl. Ready to Prod. 11-27-83	Total Depth 4305'	F.S.T.D. 4296'				
Elevations (DF, RKB, RT, CR, etc.) 3616.55' GL	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 4077'	Testing Depth 4248'				
Perforations 4077'-83', 85'-87', 96'-4100', 09'-21', 26'-40', 45'-61', 67'-73', 79'-81', 84'-86', 91'-93', 4203'-06', 08'-11', 19'-37', & 41'-44' w/4 SHF		Depth Casing Shoe 4301'					
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 1495'	SACKS CEMENT 875 C1 C w/1% CaCl				
7-7/8"	5-1/2"	4301'	1300 C1 H, 300 C1 H FLOW-				
	2-7/8"	4248'	Lock				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-12-83	Date of Test 11-27-83	Producing Methods (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 33 BO, 25 MCFD, 247 BW	Oil - Bbls. 33	Water - Bbls. 247	Gas - MCF 25

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Lerman
(Signature)
Asst. Admin. Analyst
(Title)

12-12-83
(Date)

0+5-NMOCD, H 1-R.E.Ogden, Hou 1-F.J.Nash, Hou
1-CLF 1-Sun 1-Shell 1-Texaco 1-Detro

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1983 , 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

DEC 12 1983
C.C.D.
HOBBS OFFICE

Deviation Survey
South Hobbs (GSA) Unit Well No. 130
1403' FNL x 1403' FWL, Sec. 4, T-19-S, R-38-E
Lea County, New Mexico

<u>Depth</u>	<u>Degrees</u>
480'	1.00
996'	1.25
1495'	1.00
2053'	1.00
2552'	2.00
3078'	2.00
3576'	1.50
3682'	.50
4305'	2.00

AMOCO PRODUCTION COMPANY

Cathy L. Farman
Asst. Admin. Analyst

Subscribed and sworn before me this 8th day of December, 1983.

Donna K. Clark
Notary Public
Lea County, New Mexico

My commission expires:

4-29-86

CLF/kih
APRD04-M