

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
A-1212-1	

SUNDRIY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 130	
4. Location of Well UNIT LETTER <u>F</u> <u>1403</u> FEET FROM THE <u>North</u> LINE AND <u>1403</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3616.55' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING CONS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER status update ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-2-83 and ran a 4-3/4" bit. Drilled out DV tool at 3374'. Drilled out cement, float collar, and cement 4264'-76'. Ran mill and dress out DV tool. Displaced casing with 100 BFW and pressure tested casing 1500 psi for 30 min. Held OK. Ran logs. Perforated San Andres intervals 4077'-83', 4085'-87', 4096'-4100', 4109'-21', 4126'-40', 4145'-61', 4167'-73', 4179'-81', 4184'-86', 4191'-93', 4203'-06', 4208'-4211', 4219'-37', 4241'-44' with 4 SPF. Ran tubing and packer to 4253'. Spotted 5 bbl 15% NEHCL. Pulled up and set packer at 3937'. Acidized with 2500 gal 15% NE HCL, 300# graded rock salt and 100# mesh salt in gelled brine water in 2 equal stages. Flushed to perfs with 25 BFW. POH and RIH with tubing and seating nipple. Set seating nipple at 4248'. Installed puming equipment. Preparing to pump test.

O+5-NMOCD,H 1-R.E.Ogden, HOU Rm. 21.150 1-F.J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-15-83

ORIGINAL FILED BY IDLEY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY: